

FILE NOTATIONS

Entered in NED File
Location Map Filled
Card Index
.....

Checked by Chief
Approval Letter
Disapproval Letter

RWB
10-26-73

COMPLETION DATA:

Date Well Completed

Location Inspected

W..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electronic Logs (No.)

E..... L..... Dual I Lat..... GR-N..... Micro.....

ENC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1130' SNL & 1531' WEL (NW NE)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Altamont, Utah; 1 mi E; 1-3/4 mis S; 2 mis SE to location

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1130' SNL

Section 17

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

No other well
in Section 17

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

12,900'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004' ungraded ground

22. APPROX. DATE WORK WILL START*

Upon Approval of
Application

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16" OD	65# H-40	100'	Cmt to surface ✓
12-1/4"	9-5/8" OD	36# K-55	2,400'	Cmt to surface ✓
8-3/4"	7" OD	26 & 29# P-110	11,000'	Cmt lower 4000'
6"	5" OD	18# P-110	10,500' to TD	Cmt all of liner

Propose to drill a 12,900' test of the Green River and Wasatch.

BOP - Hydraulically actuated series 900 double gate and bag type preventers in conjunction w/ rotating head from 2,400' to 11,000'. Hydraulically actuated series 1500 double gate and bag type preventers in conjunction w/ rotating head from 11,000' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

ORIGINAL SIGNED BY

SIGNED

L. M. WILSON
L. M. Wilson

TITLE

Area Production Manager

DATE

October 25, 1973

(This space for Federal or State office use)

PERMIT NO.

43-013-30274

APPROVAL DATE

APPROVED BY

TITLE

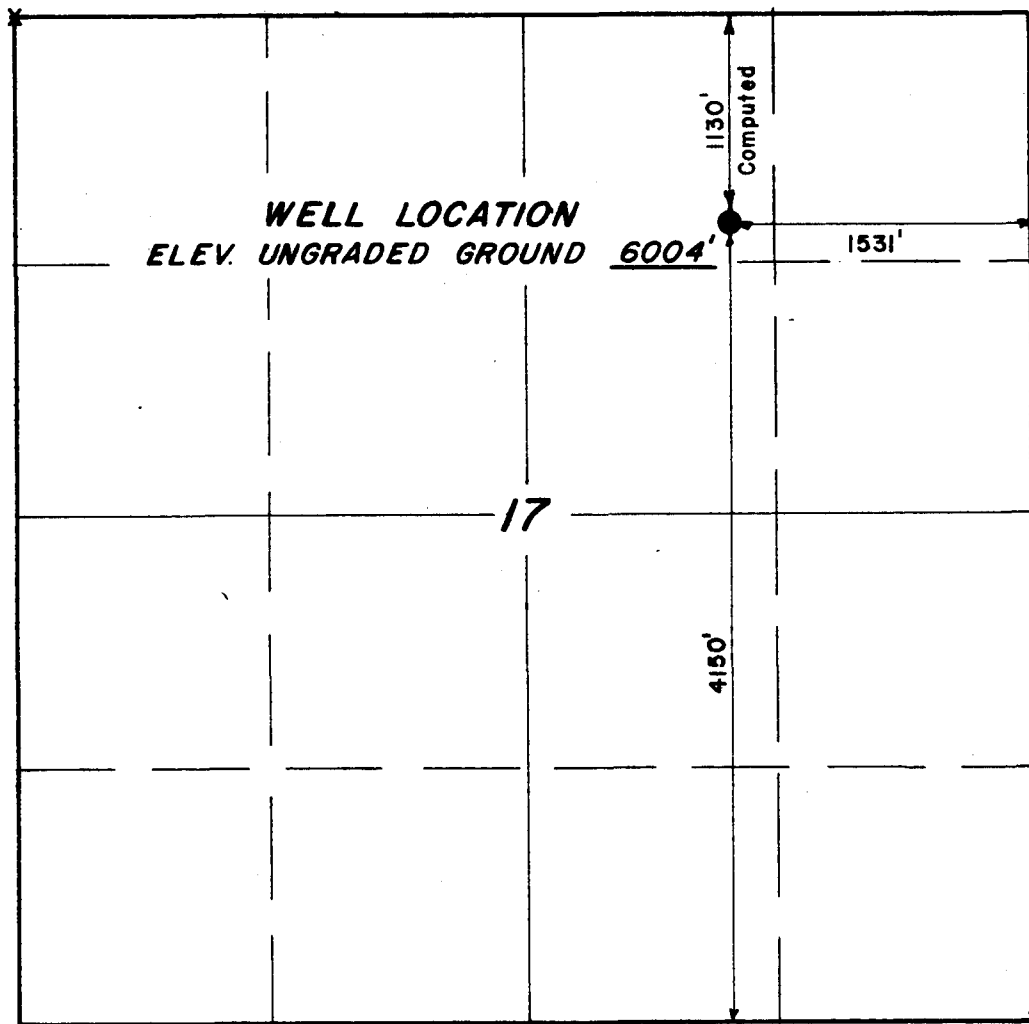
DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: See Backside

*See Instructions On Reverse Side

T2S, R3W, U.S.B.&M.



X = Section Corners Located

PROJECT

GULF OIL CORPORATION

Well location, located as shown
in the NW 1/4 NE 1/4 Section 17,
T2S, R3W, U.S.B.&M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

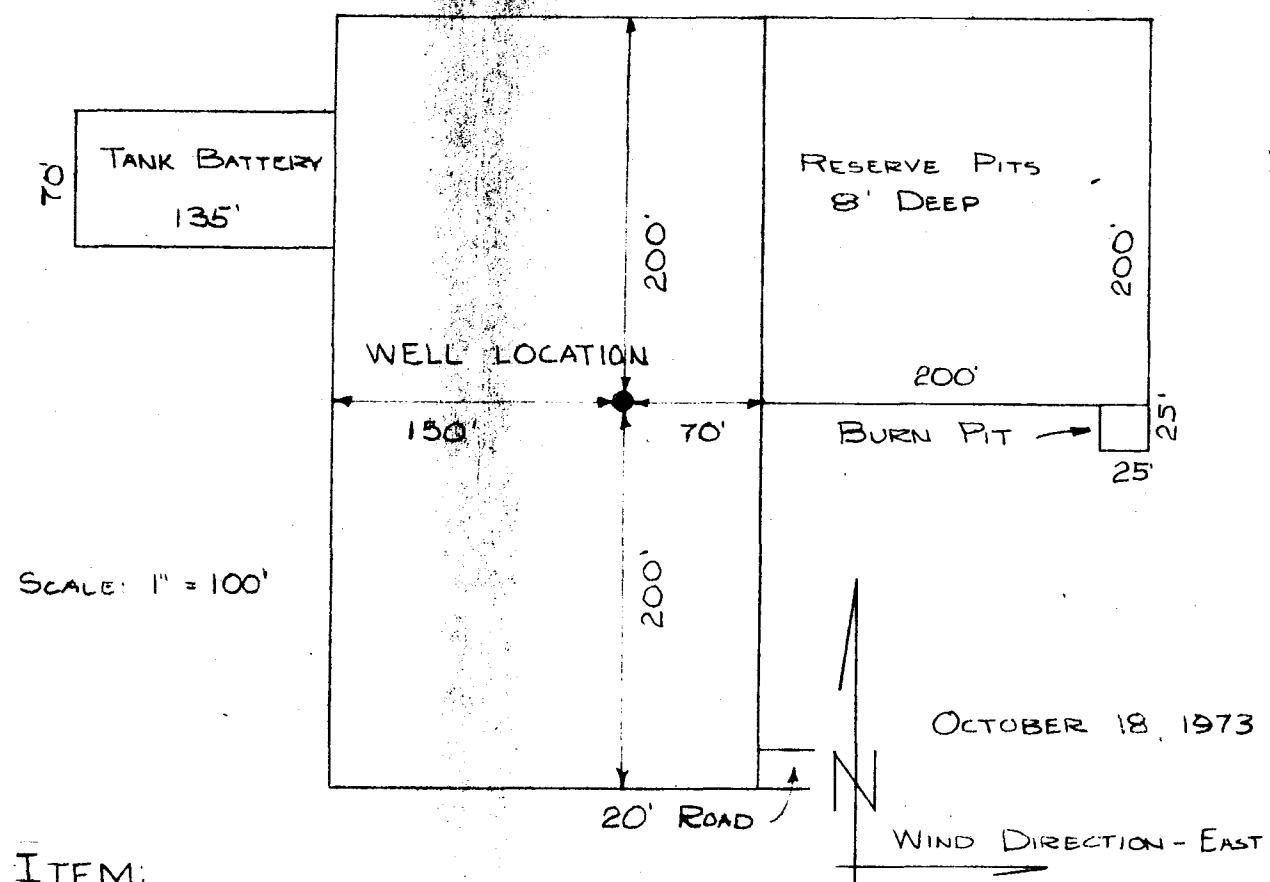
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	18 October, 1973
PARTY	DA RR	REFERENCES	G L O Plat
WEATHER	Cool	FILE	Gulf Oil Corp.

GULF OIL CORPORATION
PROPOSED LOCATION LAYOUT
FOR SECTION 17

LOCATED IN
SECTION 17, T2S, R3W U.S.B & M.
DUCHESE COUNTY, UTAH

SCALE 1" = 2000'



ITEM:

3. NEAREST WELLS.

There are no known wells within a radius of 1/2 Mile.

6. Water required to drill this well will be hauled or piped from Big Sand Wash Reservoir.

7. WASTE DISPOSAL:

All waste that can be burned will be burned, all other waste will be buried.

8. CAMPS:

There will be no camps.

9. AIRSTRIPS:

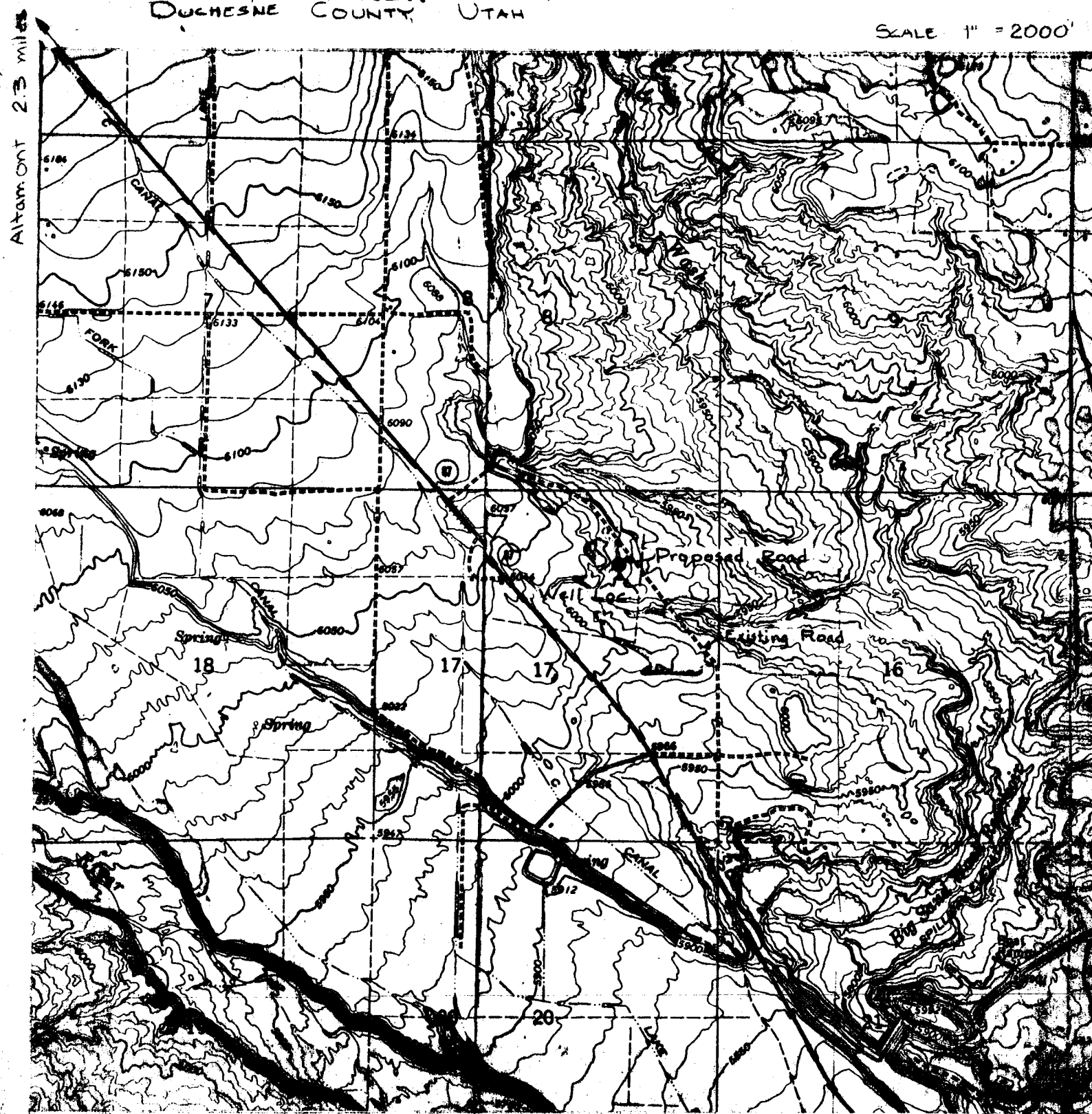
No airstrips to be built.

11. RESTORATION OF SURFACE:

On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced, & disturbed area will be reseeded as required.

12. TOPOGRAPHY:

Rolling hills with sagebrush & cedar tree vegetation.



October 26, 1973

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Evans-Ute #1-17B3,
Sec. 17, T. 2 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30274.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE No. 14-20-H72-1733

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1973,

Agent's address P.O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601 Signed P. Whittledge for P. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE 17	2S	3W	1-17B3	-	-		-		-	TD 6,090' Drlg 1/1/74 16" Conductor csg set at 57" cmtd w/ready mix Spudded 12 1/2" hole 4 A.M. 12/19/73 9 -5/8" csg set at 2,456' cmtd w/934 SX
3 - U.S.G.S., SLC 2 - Oil & Gas Cons. Comm. SLC 1 - Shell Oil, Denver 1 - DeGolyer & MacNaughton 1 - M. F. Bearly 1 - O.C. 1 - F.S.G. 2 - File										
										Evans Ute #1-17B3

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1172-1733

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1974

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, WY 82601

Signed R. W. Hedges for R. D. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASEOUS RECOVERED	BARRELS OF WATER (If known, so state)	REMARKS (If drilling, depth of test down, nature data and result of test, gas-line content of gas)
NW NE 17	2S	3W	1-17B3	-	-		-		-	TD 12,905' PBTD 12,858' 5" liner top @ 10,054' btm at 12,900' cmt'd w/575 sx MIRU completion rig 3/1
3 - U.S.G.S., SLC										
2 - Oil & Gas Cons. Comm. SLC										
2 - Shell Oil, Denver										
1 - DeGolyer & MacNaughton										
1 - M. F. Bearly										
1 - O.C.										
1 - F.S.G.										
2 - File										
										Evans site #1-17B3

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gas-line during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Gulf Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. Uta	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601						7. UNIT AGREEMENT NAME Evans Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1130' SNL and 1531' WEL (NW NE) At top prod. interval reported below same At total depth same						9. WELL NO. 1-17B3	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Altamont						13. STATE Utah	
12. COUNTY OR PARISH Duchesne						13. STATE Utah	
14. PERMIT NO. 43013-30274						DATE ISSUED	
15. DATE SPUDDED 12-19-73		16. DATE T.D. REACHED 1-12-74		17. DATE COMPL. (Ready to prod.) 3-27-74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6004' GL	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 12,905'		21. PLUG, BACK T.D., MD & TVD 12,858'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY Surface to TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,625'-12,838' Wasatch		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log-Gamma Ray; Dual Induction Laterolog; Compensated Formation Density Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
16" OD		65#		57'		24"	
9-5/8" OD		36#		2,456'		12-1/4"	
7" OD		29#		10,525'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
Cmt to surface		None					
934 sx		None					
635 sx		None					
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5" OD		10,054'		12,900'		575 sx	
SCREEN (MD)		PACKER SET (MD)					
2-7/8"		10,145'					
2-1/16"		4,015'					
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
See Attached Copy		DEPTH INTERVAL (MD)					
		AMOUNT AND KIND OF MATERIAL USED					
		10,665'-12,838'					
		32,000 gal 15% HCl					
33.* PRODUCTION		WELL STATUS (Producing or shut-in)					
DATE FIRST PRODUCTION 3/5/74		Flowing Producing					
DATE OF TEST 3/27/74		HOURS TESTED 24		CHORE SIZE 20/64"		PROD'N. FOR TEST PERIOD 1782	
FLOW, TUBING PRESS. 3300		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 1782		OIL—BBL. 2352	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		OIL GRAVITY-API (CORR.) 46.6°		TEST WITNESSED BY ---			
35. LIST OF ATTACHMENTS Lease Fuel & to be connected to Shell's Altamont Gas Plant		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED L. M. Wilson		TITLE Area Production Manager		DATE April 8, 1974			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22; and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores or tests			
cc: Shell Oil Co.; 1700 Broadway; Denver, CO 80202			
Utah Oil & Gas Commission (2); 1588 W. North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight			
DeGolyer & MacNaughton; 1 Energy Square; Dallas, TX 75206; Attn: Mr. J. E. Graham			
Gulf Oil Co. - U.S.; P. O. Box 2100; 18th Floor; Houston, TX 77001; Attn: W. F. Pinkerton			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	4,500	4,500
L. Green River	8,935	8,935
Wasatch	10,680	10,680

EVANS-UTE NO. 1-17B3

Perforation Record: 10,665'-668', 10,670'-674', 10,712'-714', 10,776'-781', 10,850'-858',
11,054'-057', 11,074'-078', 11,087'-090', 11,106'-109', 11,290'-293', 11,323'-327',
11,346'-350', 11,390'-392', 11,518'-520', 11,537'-540', 11,549'-554', 11,641'-646',
11,655'-659', 11,681'-684', 11,731'-734', 11,754'-757', 11,774'-778', 11,797'-801',
11,808'-812', 11,862'-866', 11,874'-876', 11,966'-969', 11,973'-975', 12,014'-016',
12,019'-022', 12,076'-078', 12,202'-205', 12,232'-238', 12,281'-283', 12,290'-296',
12,392'-398', 12,419'-421', 12,438'-441', 12,464'-468', 12,514'-516', 12,616'-624',
12,690'-692', 12,708'-710', 12,720'-722', 12,776'-778', 12,836'-838' w/ 2 HPF.

May 13, 1974

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Evans-Ute #1-17B3,
Sec. 17, T. 2 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well are due and have not as yet been filed with this office.

In order to keep our files accurate and complete, it would be greatly appreciated if you would forward said logs at your earliest convenience.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW

4
FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Evans-Ute 1=17B3
Operator Gulf Oil Corporation
Address P. O. Box 2619; Casper, WY 82601
Contractor Noble Drilling Corporation
Address 2522 Lincoln Center Bldg.; Denver, CO 80203
Location NW 1/4, NE 1/4, Sec. 17, T. 2 N., R. 3 E., Duchesne County.
S W

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>None</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619 Casper, Wyoming 82601	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1130' SNL & 1531' WEL (NW NE)	8. FARM OR LEASE NAME Evans-Ute
	9. WELL NO. 1-17B3
	10. FIELD AND POOL, OR WILDCAT Altament
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-25-3W
14. PERMIT NO.	12. COUNTY OR PARISH Duchesne
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 6025'	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to remove scale deposition and stimulate to increase production as outlined on attached procedure.

Request permission to flare acid gas for a maximum of 48 hours after treatment.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE JAN 20 1975
BY A.B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED <u>F. S. Godbold III</u>	TITLE <u>Project Engineer</u>	DATE <u>January 14, 1975</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Shell Oil Company
P. O. Box 831
Houston, Texas 77001

G.P.O. : 1973- 780-622 /VIII- 148

Evans Ute 1-17B3

Proposed Scale Removal Treatment

1.) R.U. Halliburton, pressure test lines to 6000 psi, pressure annulus to 1500 psi, as back up. Acidize at 5 BPM with an estimated psi surface treating pressure (HHP) as follows:

a.) 500 gals. 15% HCl containing 20 gals. LP-55 scale inhibitor, 1.5 gals. 3N non-oxidizer, and 5 gals. HAE-50 inhibitor.

b.) 3000 gals. formation water containing 9 gals. LP-55 and 9 gals. 3N

c.) 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAE-50.

d.) Slug w/ 250 lbs. TLC-80 Benzoic Acid Flakes for diversion (in last 26 bbls. acid) Increase concentration as necessary to insure diversion.

e.) Repeat steps 1a thru 1d

f.) " " " " "

g.) " " " " "

h.)* " " " " "

i.) " " " " "

j.) " " " " "

k.) " " " " 1c

*Inject 300 SCF/bbl N_2 in last 4 stages and the flush

1.) Flush to perforations w/ approximately
4500 gals. of 3N. & 3 gals. / 1000 gals.

Hold the injection rate constant & approx. 5-BPM
throughout the treatment. Do not heat the treatment
fluids above temp. needed for winter operations.

2.) Open well and flow to clean up and test.

3.) Place well back on production.

RLC

App'd ~~RLC~~ Date 1-10-75 App'd _____ Date _____

cc: JBB(2), LPW, FSG, RP, OES, MFB(2), WLF/2, JDR (orig.), RLC

Evans-Lite '10. 1-178.3

H=20.5' KB (KB=6024.5')

2 2 1/4" OD 3.25" J-L JCW-55 IJ 10RT (Heat String)
Set @ 4016'

2,456'

9 5/8" OD 36# 8RT K-55 STC

Approx.
4,016' 4,000'

2 2 7/8" OD 6.5" N-80 Armco Nu-Lock w/ Spec. Clear. Cplgs.

Tail Pipe - 4 fts. 2 7/8" OD 6.5" P-105 "CS" Hydril tbg.
(Set @ 10,145') w/ cplgs. turned to 3.1" OD

Otis J-Slot Seal Assy (Latch Type). 212B 7040, bore
2.38" w/ 6' std. seals (212EB 7001)

Landing Nipples - Otis "X" (2.31" ID) @

(1) 1 ft. below PKR. @ 10,097'

(2) 1 ft. above PKR. @ 9969'

10,004'

9974'

10,054'

10,047'

10,525'

10,145'

10.2 IPG

Otis Model "WB" Prod. PKR. (212WB 7010) w/ 3.25" bore
(Set @ 10,006') without flapper valve

7" OD P-110 29# 8RT LT 1/2 C (bottom), 26# Armco Seal Lock (top)

Marker
Jts. @

10,943'

11,494'

Proposed Wasatch perforations: 10,665' - 12,838' O.A.
w/ 2 JSPF. Total 158 feet, 316 holes, 16 intervals
(Mid-perfs: 11,752')

12,858'

POTD (Landing Collar)

12,900'

5" OD 18# P-110 w/ Hydril SFT

All depths are KB measurements

7.
Evans. Ute 1-17B3

Proposed Scale Removal Treatment

1.) R.U. Halliburton, pressure test lines to 6000 psi, pressure annulus to 1500 psi, as back up. Acidize at 5 BPM with an estimated psi surface treating pressure (HHP) as follows:

- a.) 500 gals. 15% HCl containing 20 gals. LP-55 scale inhibitor, 1.5 gals. 3N non-emulsifier, and 5 gals. HAI-50 inhibitor.
- b.) 3000 gals. formation water containing 9 gals. LP-55 and 9 gals. 3N
- c.) 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50.
- d.) Slug w/ 250 lbs. TLC-80 Benzoic Acid Flakes for diversion (in last 266 lbs. acid) Increase concentration as necessary to insure diversion.
- e.) Repeat steps 1a thru 1d
- f.) " " " " "
- g.) " " " " "
- h.)* " " " " "
- i.) " " " " "
- j.) " " " " "
- k.) " " " " 1c

*Inject 300 SCF/bbl N₂ in last 4 stages and the flush

1.) Flush to perforations w/ approximately
4500 gals. of 3N & 3 gals. / 1000 gals.

Hold the injection rate constant & approx. 5-BPM
throughout the treatment. Do not heat the treatment
fluids above temp. needed for winter operations.

2.) Open well and flow to clean up and test.

3.) Place well back on production.

RLC

App'd: ~~RLC~~ Date 1-10-75 App'd: _____ Date _____

cc: JBB(2), LPW, FSG, RP, OES, MFB(2), WLL, F/L, JDR (orig.), RLC

H=20.5' KB (KB=6024.5')

2 2 1/16" OD 3.25" J-L JCW-55 IT 10 RT (Heat String)
Set @ 4016'

2456'

9 5/8" OD 36# BRT K-55 STC

Approx.
4,016' 1-000'

2 2 7/8" OD 6.5" N-80 Armco Nu-Lock w/ Spec. Clear. Cplgs.

Tail Pipe - 4 jts. 2 7/8" OD 6.5" P-105 "CS" Hydril tbg.
(Set @ 10,145') w/ cplgs. turned to 3.1" OD

Otis J-Slot Seal Assy (Latch Type) - 212 B 7040, bore
2.38" w/ 6' std. seals (212 EB 7001)

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(2) 1 jt. above PKR. @ 9964'

10,004'

9974'

10,054'

10,047'

10,525'

10.2 PPG

7" OD P-110 29# BRT LT C (bottom), 26# Armco Seal Lock (top)

Marker
Jts. @

10,943'

11,494'

Proposed Wasatch perforations: 10,665' - 12,838' O.A.
w/ 2 JSPF. Total 158 feet, 316 holes, 16 intervals
(Mid-perfs: 11,752')

12,858'

PSTD (Landing Collar)

12,900'

5" OD 18# P-110 w/ Hydril SFT

All depths are KB measurements

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Evans - Ute

9. WELL NO.

1-17B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., B., M., OR BLK. AND
SURVEY OR AREA

17-2S-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1130' SNL & 1531' WEL (NW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 6025'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐~~XXXXXXXX~~ ACIDIZING☒

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well to increase production per attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. S. Godbold

TITLE

Project Engineer

DATE

March 11, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O—685229

847 - 485

cc: U.S.G.S. (3)
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Utah Oil & Gas Commission (2)
1588 West North Temple
Salt Lake City, Utah 84111

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

MAR 11

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-104

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Evans - Ute

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1-17B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-2S-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Gulf Oil Corporation3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, Wyoming 826014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1130' SNL & 1531' WEL (NW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 6025'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐XXXXXXXX ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well to increase production per attached.

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Utah Oil & Gas Commission (2)
1588 West North Temple
Salt Lake City, Utah 84111

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

APR 12 1975

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89358 LEASE AND WELL

Evans Ute 1-17B3

ALTAMONT FIELD

Evans Ute 1-17B3

17-2S-3W, Duchesne Co., Utah

12,838' - Wasatch

.6679375

1/15/75 REMOVE SCALE AND STIMULATE TO INCREASE PRODUCTION AS FOLLOWS.
AFE 89358. RU Howco, tested lines to 6000 psi, press annulus to 1500 psi. Acid as follows: 500 gal 15% HCl w/ 20 gal LP-55 scale inhibitor, 1.5 gal 3N non-emulsifier & 5 gal HAI-50 inhibitor; 3000 gal form wtr w/ 9 gal LP-55 and 9 gal 3N; 1000 gal 15% HCl w/ 3 gal LP-55, 3 gal 3N, 10 gal HAI-50. Slugged for diversion w/ 250# TLC-80 benzoic acid flake after 1st stage, 350# TLC-80 stages 2 & 3, and 400# TLC-80 stages 4-7. 8th stage - final stage. Flushed w/ 4500 gal form wtr w/ 3 gal/1000 gal 3N. Nitrified last 4 stages and flush w/ 300 SCF/bbl N₂. AIR = 5 B/M. Max press 3200#, avg press 1600#. ISIP 1000#, 5 min SIP 600#, 15 min SIP 500#. On 24-hr test, 3/5/75, well flowed 39 BOPD, 15 BOPD, on 12/64" ck, w/ 250# FTP. Before treatment, well flowed 31 BOPD, 0 BOPD, on 16/64" ck w/ 30# FTP. DROP.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-944
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-25-74
RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION

FIELD NO. _____

COMPANY Gulf Oil Co. LEASE Evans Ute WELL NO. 1
FIELD Altamont COUNTY Duchesne STATE Utah

SAMPLE TAKEN FROM

PRODUCING FORMATION Wasatch TOP _____

REMARKS Sec. 17-2S-3W
P.O. 1-49259

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

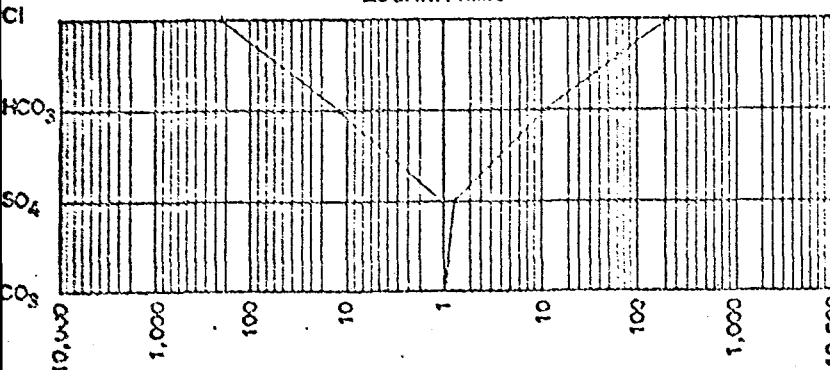
SPECIFIC GRAVITY @60/60° F. 0.9969 pH 7.9 RES. 1.0 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 669.0 TOTAL ALKALINITY M₂/L as CaCO₃ 780

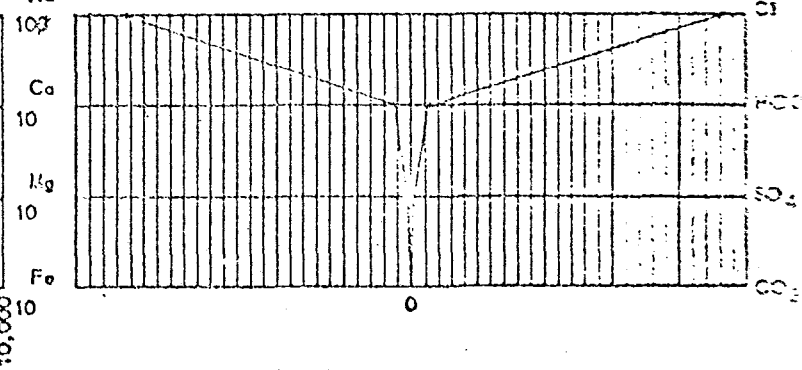
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	238	11.9		
MAGNESIUM - Mg ++	18	1.5		
SODIUM - Na +	4900	213.0		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.2		
TOTAL IRON - Fe ++ AND Fe +++	0.4	0.02	227.0	
BICARBONATE - HCO ₃ -	780	12.8		
CARBONATE - CO ₃ -	---			
SULFATE - SO ₄ -	48.0	1		
CHLORIDE - CL -	8246	232.3	246.1	
TOTAL DISSOLVED SOLIDS	5320			

← MILLEQUIVALENTS PER LITER →

LOGARITHMIC



STANDARD



ANALYST _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-925
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-14-74
RESULTS REPORTED 6-20-74

SAMPLE DESCRIPTION
COMPANY Gulf Oil Co. LEASE Evans FIELD NO. 1-17B3
FIELD Bluebell #1 COUNTY Duchesne STATE Utah WELL NO. 1
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP 11236 - 13004
REMARKS
P.O. # 1-48239

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

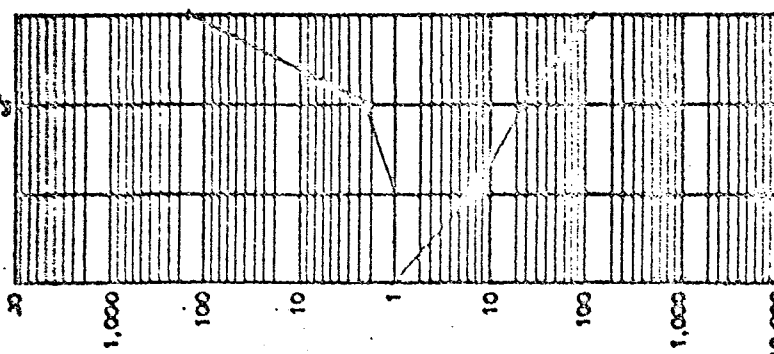
SPECIFIC GRAVITY @60/60° F. 0.9242 pH 7.51 RES. .62 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 1782.0 TOTAL ALKALINITY Mg/L as CaCO₃ 132

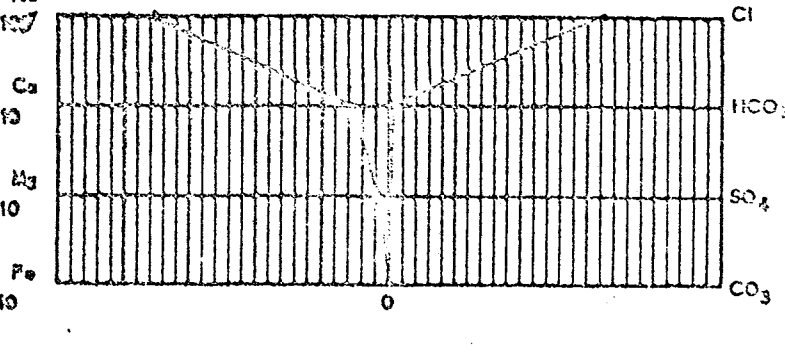
CONSTITUENT	MILLIGRAMS PER LITER M/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	565.0	22.3		
MAGNESIUM - Mg ++	50.0	2.4		
SODIUM - Na +	2200.0	220.0		
BARIUM (INCL. STRONTIUM) - Ba ++	15.7	0.23		
TOTAL IRON - Fe ++ AND Fe +++	0.11	0.003	165	
BICARBONATE - HCO ₃ ⁻	132	2.2		
CARBONATE - CO ₃ ⁼⁼	0	0		
SULFATE - SO ₄ ⁼⁼	1.6	0.03		
CHLORIDE - CL -	5799	163	165	
TOTAL DISSOLVED SOLIDS	10000			

MILLEQUIVALENTS PER LITER

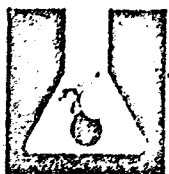
LOGARITHMIC



STANDARD



ANALYST _____



LITE RESEARCH LABORATORIES

LABORATORY NUMBER W-906
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-12-74
RESULTS REPORTED 6-21-74

SAMPLE DESCRIPTION
COMPANY Gulf Oil Co. LEASE Evans Ute FIELD NO. _____
FIELD Bluebell COUNTY Duchesne STATE Utah WELL NO. 1
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Main Wastach TOP _____
REMARKS
P.O. # 1-48065

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

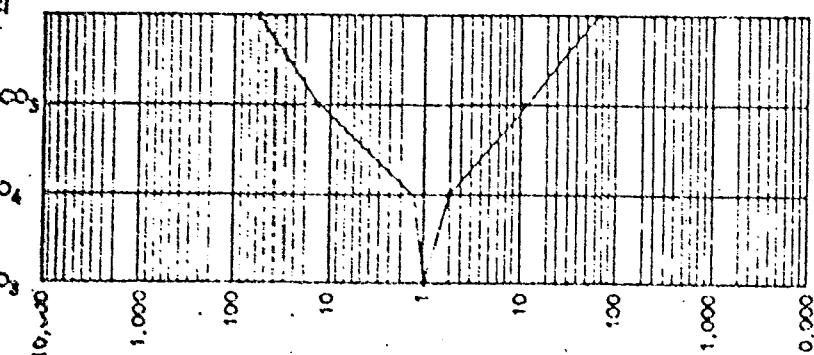
SPECIFIC GRAVITY @60/60° F. 0.9983 pH 7.68 RES. 1.00 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 618.3 TOTAL ALKALINITY Mg/L as CaCO₃ 896

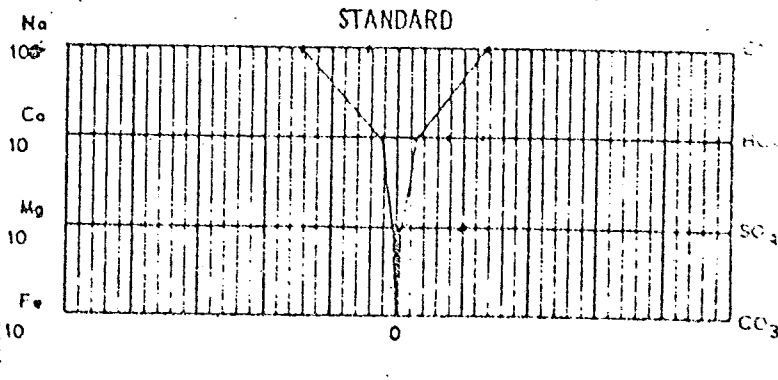
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
✓ CALCIUM - Ca ++	204.0	10.2		Ca = 1.98
✓ MAGNESIUM - Mg ++	23.5	2.0		Mg = 1.85
✓ SODIUM - Na +	1700.0	74.0		Na = 1.15 (1.135)
				ST = 7.33 - 1.98 - 1.83 - 1.15 = 2.71 (5.012)
BARIUM (INCL. STRONTIUM) - Ba ++	18.1	0.2		
TOTAL IRON - Fe ++ AND Fe +++	6.32	0.2	87.0	
✓ BICARBONATE - HCO ₃ -	896	14.7		Fe = 1.25
CARBONATE - CO ₃ --	0	0		Fe = 1
✓ SULFATE - SO ₄ --	65	1.4		Fe = 3.25
✓ CHLORIDE - CL -	2449	69.0	85.1	Fe = 1.25 (3.25) = 76.6 > 1.2
TOTAL DISSOLVED SOLIDS	5560			10.2

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD

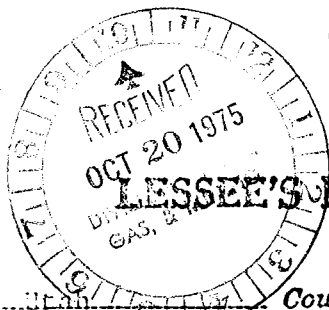


ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-H62-1733
C.A. 96-104 ○



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1978,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601 Signed Pauline Whittlege

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND # OF PL	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
1-17	2S	3W	1-17B3	30	9,443	44.1	33,589		20,695	Reda pump	
			9/21	340	BO 568 BW	24	hrs.				
					<u>WATER</u>			<u>OIL</u>			
					Disposition			20,695	On hand at beginning of month		815
					Pit			12,995	Produced during month		9,443
					Injected			7,700 *	Sold during month		8,640
					* 1,100 SWD 2-28A2				Unavoidably Lost		0
					6,600 SWD 2-26A2				Reason		
									On Hand at end of month		1,618
									<u>GAS</u>		
									Sold		33,589
									Flared/Vented		0
									Used On/Off Lease *		497
									* Retd from plant		
									<u>CUMULATIVE PRODUCTION</u>		
									153,744	BO158,181 BW 268,018	MCF

NOTE.—There were 8,640.01 runs or sales of oil; 33,589 M. cu. ft. of gas sold;
" runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,130' SNL & 1,531' WEL (NW NE)		8. FARM OR LEASE NAME Evans-Ute	
		9. WELL NO. 1-17B3	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-2S-3W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB-6,025'	12. COUNTY OR PARISH Duchesne	13. STATE Utah

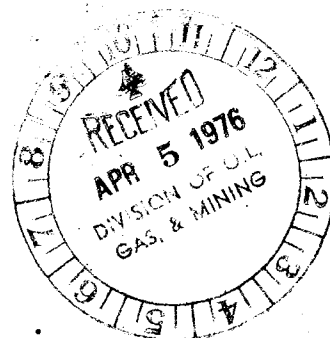
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Stimulated well per attached.



18. I hereby certify that the foregoing is true and correct

SIGNED E. S. Godbold III TITLE Petroleum Engineer DATE 3-31-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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USGS, 8426 Federal Building, Salt Lake City, Utah 84138

Utah Oil & Gas Commission, 1588 West North Temple, Salt Lake City, Utah 84111

Shell Oil Company, P. O. Box 831, Houston, Texas 77001

G.P.O. : 1973- 780-622 /VIII- 148

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

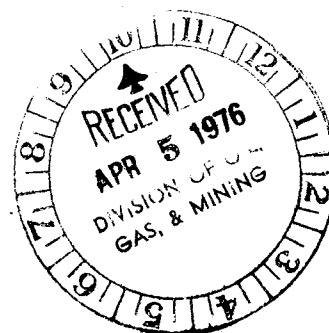
YEAR 1976

A. F. E.

LEASE AND WELL

Evans Ute 1-17B3

3/13/76 REPAIR REDA PUMP AND/OR CABLE AND STIMULATE WELL. Gulf AFE 83301. RU BJ, tested lines to 10,000 psi and pressured annulus to 3,100 psi. Treated 10,665' to 12,838' with 20,000 gals of gelled 15% HCl containing the following additives and concentrations per 1000 gallon: 3 gal C-15 inhibitor, 3 gal J-22 non-emulsifier, 3 gal X-6 scale inhibitor, 10 gal G-10 gelling agent and friction reducer. Dropped 400, 1.18" OD (RCP) sealer balls. Flushed with 5040 gals of 1se watr containing the following additives per 1000 gallon: 3 gal J-22, 3 gal G-10. All acid and flush not heated. Max press 6,300 psi, avq. press. 5,000 psi, AIR 15 BPM, ISIP 4,200 psi, 5 min SIP 600 psi, 10 min SIP 0 psi, 15 min SIP 0 psi. Good Diversion Obtained. On 3/23/76 well prod 139 BOPD and 346 BWPD swabbing. Prior to treatment, well prod 129 BOPD and 249 BWPD on Reda pump. DROP.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA 96-104

8. FARM OR LEASE NAME

Evans - Ute

9. WELL NO.

1-17B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-2S-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1130' SNL & 1531' WEL (NW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 6025'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

XXXXX ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING

DATE August 8, 1977

By P. H. Ansell

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Croft

TITLE Petroleum Engineer

DATE July 22, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S.G.S.
8426 Federal Building
Salt Lake City, Utah 84138

GPO 680-379

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84111

Shell Oil Company
P. O. Box 831
Houston, TX 77001

JGC

Evans Ute 1-17-83

1. MI & R.U. Pulling Unit
2. POOH w/tbg & Submersible Pump.
3. GIH w/2 7/8" tbg. and string into plk. Pressure test annulus to 3000 psi.
4. MI & R.U. B.J. and pressure test lines to 2000 psi and pressure test annulus to 3000 psi and H.H.
Acidized down 2 7/8" tbg w/ 12,000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-15 corrosion inhibitor; 3 gals J-22 non-emulsifier; 3 gals K-6 scale inhibitor. Drop 400 - 1.18 S.G. 7/8" KCN seake balls throughout. Flush to parts w/ 4500 gals form. water containing the following additives per 1000 gals: 3 gals K-6 scale inhibitor and 3 gals J-22 non-emulsifier.
5. Swab to clean up.
6. POOH w/tbg. and return submersible pump and return to production.

H = 20.5' KB to G.L. (KB = 6024.5')

2 7/8" O.D. 6.5# N-80 Nuloc tbg.

2 7/8" 6.5 N-80 Nuloc tbg. sub.

2426' —

— 9 5/8" O.D. 36# 8RT K-55 ST&C.

9653' —

— Top of Reoa Pump.

9714' —

— Bottom of Reoa Pump

9,998' —

— Otis Model "WB" Feed. PRR. (212 WB 7010) w/3.25" bore without flopper valve.

10,054' —

— Top of liner

10,525' —

— 7" O.D. P-110 29# 8RT. LT&C. (bottom), 26# Armo Seal Lock (top).

Washateh perforations: 10,665' - 10,838'
O.A. w/2JSPE. Total 158 ft, 3 1/2 holes,
46 intervals. (Mid perfor = 11,752').

12,858' —

— PBTD (Landing Collar)

12,900' —

— 5" O.D. 18# P-110 w/ Hydric SFJ

All depths are KB measurements

ALTAMONT FIELD CONT.

Evans Ute 1-17B3

17-2S-3W, Duchesne Co., UT

.6679375

9/8/77 Remove scale & acid stimulate. Gulf AFE 83417. On 8/14/77 moved in Dowell, treated gross Wasatch interval 10,665-12,838'. Press tested lines 7000 psi & press annulus to 3000 psi & SI. Acidized w/12,000 gal 15% HCl containing 3 gal A-170, 3 gal W-27, 3 gal L-47 & 15# L-41 per 1000 gal. ...Dropped 400 7/8" OD RCN sealer balls throughout and obtained fair diversion. Flushed w/4500 gal fm wtr containing 3 gal L-47, 3 gal W-27 per 1000 gal. Max press 5900#, avg press. 5200#, avg inj rate 12. BPM, ISIP 500#, 5 min vacuum. ...Prior to treatment well pmpd 65 BOPD & 250 BWP. Following treatment well pmps 75 BOPD & 530 BWP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

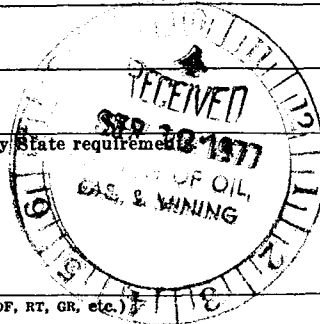
Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyo. 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,130' SNL & 1,531' WEL (NW NE)



7. UNIT AGREEMENT NAME

CA 96 - 104

8. FARM OR LEASE NAME

Evans-Ute

9. WELL NO.

1-17B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-2S-3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB-6,025'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREATMENT

XXXXXXXXX ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft
J. G. Croft

TITLE

Petroleum Engineer

DATE September 9, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

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USGS, 8426 Federal Building, Salt Lake City, Utah 84138

GPO 680-379

Utah Oil & Gas Commission, 1588 West North Temple, Salt Lake City, Utah 84111

Shell Oil Company, P. O. Box 831, Houston, Texas 77001

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CA 96-104	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Evans-Ute	
3. ADDRESS OF OPERATOR P. O. Box #2619, Casper, WY 82602		9. WELL NO. 1-17B3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,130' SNL & 1,531' WEL (NW NE)		10. FIELD AND POOL, OR WILDCAT Atlamont	
14. PERMIT NO.		15. ELEVATIONS (Show whether depth, etc.) KB 6,025'	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

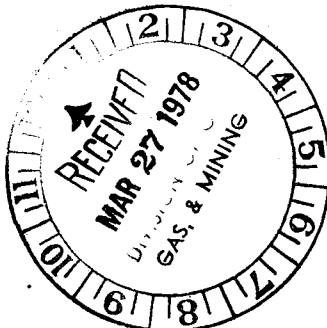
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: March 27, 1978
BY: P. L. Snell

No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED <u>S. M. Smith</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>March 22, 1978</u>
(This space for Federal or State office use)		

APPROVED BY _____ TITLE _____ DATE _____
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USGS
8426 Federal Building
Salt Lake City, Utah 84138

Utah Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

Shell Oil Company
P. O. Box #831
Houston, TX 77001

G.P.C. : 1973- 780-622 /VIII- 148

Evans Ute #1-17B3
Scale Removal

1. MF + RV pulling unit
2. POCH w/ submersible pump and thg.
3. RI w/ 2 7/8" thg. and seal assembly, string into packer
4. RV Dowell to acidize as follows: 10 BPM @ 6000 psi.
 - A. Pressure annulus to 2000 psi.
 - B. Pressure test lines to 7000 psi.
 - C. Pump 7000 gal. 15% HCl containing the following additives per 1000 gal.: 3 gal. A-170, 3 gal. W-27, 3 gal. L-47, and 15 # L-41
 - D. Drop 400 - 7/8" 1.45.6. ball sealers throughout Treatment
 - E. Flush to perp. w/ formation water containing 3 gal/1000 W-27 and 3 gal/1000 L-47
5. POCH w/ thg.
6. RI w/ submersible and produce well

[Signature]

approved: #522

date: 3/6/78

approved: _____

date: _____

approved: _____

date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

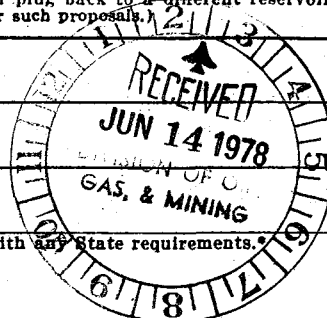
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface



6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CA 96-104

8. FARM OR LEASE NAME
Evans - Ute

9. WELL NO.
1-17B3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
17-2S-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1,130' SNL & 1,531' WEL (NW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6025'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXX ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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see attachment

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Smith TITLE Petroleum Engineer DATE June 12, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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USGS

8426 Federal Building
125 South State Street
Salt Lake City, UT 84138

GPO 680-379

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978	82232	Evans-Ute 1-17B3

ALTAMONT FIELD

Evans-Ute 1-17B3

17-2S-3W, Duchesne Co., UT

.6679375

5/31/78

Reconditioning. Gulf AFE #82232. POH w/ submersible pmp & 2-7/8" tbg. RIH w/ seal assembly on 2-7/8" tbg, sting into pkr. RU Howco, press test lines to 6000 psi & press annulus to 1000 psi. Acidize w/ 9000 gal 15% HCl containing the following additives/1000 gal: 5 gal HC-2, 5 gal HOWCO suds, 1 gal tri-S, 5 gal LP-55, 5# FR-20. Dropped 400 7/8" ball sealers throughout & flushed w/ 4600 gal form wtr. Max press 1100#, ISIP vacuum. RD & MO Howco. POH w/ seal assembly & 2-7/8" tbg. TIH w/ submersible pmp. Prod before work: 65 BO, 142 BW (2/78 ave) prod after work 90 BO 538 BW (4/78 ave.) DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME CA 96-104
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1130' SNL & 1531' WEL (NW NE)		8. FARM OR LEASE NAME Evans-UTE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ET, GR. etc.) KB 6025'	9. WELL NO. 1-17B3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-2S-3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/> Workover	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Jan 16, 1979
BY: M. M. Smith

No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Smith TITLE Petroleum Engineer DATE 12-20-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

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U. S. G. S.
8440 Federal Bldg.
125 So. State Street
Salt Lake City, UT 84138

Utah Oil Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Shell Oil Company
P. O. Box 831
Houston, TX 77001

G.P.O. : 1973- 780-622 /VIII- 148

Quand Mo 1-1783

Oct. 17-25-2W

Duckhorn County, Utah

Watch - Lower Green River transition zone
workover


1. MI + PU workover unit - PCH w/pumping equipment
2. PU + PIH w/ Eaker model "C" retrievable B.P. (size 430)
+ set @ 10,520'
3. Pressure test B.P. + liner lap to 5000'
4. If pressure leaks off during the above pres. test, squeeze
cementing details will be provided
5. Shut wellbore down to 8000'
6. PU OWP to run GR-CCL correlation log and CBL
w/wave train display from 10,500' - 9500'
7. Evaluate CBL for possible squeeze cementing - if
needed squeeze details will be worked out at
that time
8. Perforate 10,463'-474' and 11,376'-380', 2 holes/ft.,
using 4" hollow steel carrier casing guns w/22.7 gm.
chlorine jet charges w/ 5000 psi. lubricator assembly
in place
9. PIH w/retrievable pfr. on Tbg + set above pfrs. - run
2 1/2" test string to 4000' + put in operation
10. Annular flow well to clean-up
11. PIH to acidize down 2 3/8" Tbg. w/ 300 gal.
15% MSA-20 containing per 100 gal: 6 gal. P-200, 3 gal.
M-35U, 3 gal. L-47, and 500 ^{scf}/_{lb} N₂ at 5-10 cc/min rate
for circulation loop 3- 3/4" o.g. s.s. ball valves throughout
lineback - flush to pfrs. w/220 KCL soln. containing
500 ^{scf}/_{lb} N₂
12. Run annular test to determine productivity
13. PIH w/Eaker model "C" B.P. + set @ 10,200'
14. Shut wellbore down to 10,500'
15. PIH to perf.: 988'-99', 9880'-64', 9842'-46', 9818'-22';
5 holes/ft., using 4" hollow steel carrier casing guns w/22.7 gm. chlorine jet

16. Repeat steps 9-13 using 500 gal. 15% MCP-100 in step 11.

17. Based upon productivity of the tested zones, T.P.'s may be pulled to combine or singly produce zones w/ hydraulic pumping equipment.

approved:
date:

approved: WRM
date: 12/15/78

approved: 
date: 12-18

Transition zone perforations: per Schlumberger DTL/GR
run #1 dated 1/21/74

Stage I: in liner lap

10,468' - 474' ; 6' ; 12 holes

10,376' - 380' ; 4' ; 8 holes

Stage II: above liner top

10,004' - 110' ; 6' ; 12 holes

9860' - 864' ; 4' ; 8 holes

9842' - 846' ; 4' ; 8 holes

9618' - 822' ; 4' ; 8 holes

approved: WRM

date: 10/9/78

approved: HSS

date: 10/16/78

cc: JCR, WRM, SS, SMS, BSG, file

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CA 96-104	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Evans-LITE	
3. ADDRESS OF OPERATOR P. O. Box 2619 Casper, WY 82602		9. WELL NO. 1-17B3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1130' SNL & 1531' WEL (NW NE)		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-2S-3W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6025'		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Workover</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachments

18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE March 14, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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* GPO 782-930

U. S. G. S.
8440 Federal Bldg.
125 So. State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN DATE YEAR 1979 A. F. E. 82498 LEASE AND WELL Evans Ute 1-17B3

WORK SUBSEQUENT TO DRILLING

ALTAMONT FIELD

Evans Ute 1-17B3

17-2S-3W, Duchesne Co., UT

.6679375

AFE #82498

*grey
perf*
2/17/79 Plug back & test Green River. MI & RU well suc. unit. POH 2-1/6" tbg & 2-7/8" tbg. PU 7" Baker Mdl 'C' CI BP & set @ 10,100'. RU McCullough. Perf 10,004'-10,010'; 6' w/ 2JHPF; total 12 holes. 9,860-9,864'; 4' w/ 2JHPF; total - 8 holes. 9,842'-9,845'; w/ 2JHPF; total - 8 holes. 9,818-9,822'; w/ 2JHPF; total 8 holes. RD McCullough, PU retrieving head & Baker Mdl R-3 pkr on 2-7/8" tbg. Set @ 9620' (retr head @ 9640'). RU to run 2-1/16" tbg & SIH. SIFN.

2/18/79 RIH w/ 2-1/16" tbg. RU well head & swab. FL @ 1300'. Swabbed 6 hrs. Made 60 BW w/ trace oil. FL @ 7300'. Prep to acidize.

2/19/79 SIFS.

2/20/79 RU Dowell & acidize w/ 3000gal 15% MSR 100, containing the following per M gal - 6 gas A-200; 3 gal M-32W; 3 gal L-47; 500 SCF Nitrogen per Bbl @ rate 5-10 BPM. Diverted w/ 45 - 3/4" .9Sp Gr. ball sealers. Flushed to perms w/ 2% KCL wtr cont. 500 SCF H2/bbl. Instant SIP 4300psi. RD Dowell & conn. FL. Opened well on 48/64" ck. Flowed est 30 BW, & died in 15 min. RU to swab. Made 11 swab runs pulling from 7000' to btm. FL varied from 6000-9000'. Rec 15 BO & 7 BW. Swabbed dry - SION.

2/21/79 Swabbing - lost sinker bars. Trip tbg to recover. SIFN.

2/22/79 Fish for sinker bars - could not get. Trip 2-1/16 & 2-7/8" out of hole. TIH w/ 2-7/8" tbg. Set 9620'. RIH w/ 2-1/16" SIFN.

2/23/79 RU Dowell to acidize. RU Nowsco & tst lines to 10,000psi. Press annulus to 1500psi. Started job & communicated to annulus. Tstd pkr, tbg, & csg. OK. Will acidize today.

2/24/79 Tst lines to 10,000psi, press annulus to 2500psi. Acidize w/ 10,000 gal 15% MSR-100, w/ following additives/1000gal: 6 gal A-200, 3 gal M-38, 2 gal W-27, 3 gal L-47. Dropped 50 3/4" .9 Sp Gr ball sealers. Flushed w/ 2730 gal 2% KCL wtr. All above contained 500 SCF/bbl nitrogen. Max press 10,000psi, avg rate 10 BPM. Good diversion action - balled out. ISIP 4700psi. Flwd 20 BW, 0 BO, & died. RU swab 1:30PM, made 7 runs. Rec 12 1/2 BO, 15 BW. FL 1000-2600', pulling from 2000-3600'. Total Load Fluid 305bb

2/25/79 Pmpd 25 BW dn tbg. Did not kill. Installed BP valve, & RU BOP. POH & LD 2-1/16" tbg. RU on 2-7/8" tbg. SION.

2/26/79 Pmpd 100 BW dn tbg. Remove BP valve. Lowered tbg & latched on to Ret BP. POH w/ 2-7/8" tbg, pkr, & ret. BP. PU Baker Lockset pkr & Armco BHA. Run to 5000' & SION.

2/27/79 Pmp 100 BW dn tbg. FIH 2-7/8" tbg & BHA. Set pkr @ 9690' w/ 15,000# tension. Install tree & HU FL. RU Hot Oil truck & tst tbg to 300psi, OK. Circ well overnight.

2/28/79 Dropped ARMCO hydraulic pmp. RD unit. Pmpd 120 BO, 33 BW. PP 2100#. SPM 116.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1979

A. F. E. 82498

LEASE AND WELL

Evans Ute 1-17B3

3/1/79 24 hrs. pmpd. 120 B0, 100 BW, PP 2450# SPM 128.

3/2/79 24 hrs pmpd 98 B0; water meter out of order; PP 2450#, SPM 128.

3/3/79 24 hrs. pmpd 82 B0, 75 BW, PP 2450#, 128 SPM.

3/4/79 Pmpd. 24 hrs made 58 B0, 0 BW, PP 2450#, SPM 128.

3/5/79 Pmpd 24 hrs made 68 B0, 0 BW, PP 2450#, SPM 128.

1/6/79 AFE No. 82498. Well pumped 20 hrs, made 70 B0, 44 MCFG, 0 BW, P.P., 2450#, SPM 128. Down 4 hrs to pack triplex. 24 hr rate 84 B0, 53 MCFG, 0 BW. GOR 63T, Gravity of oil 38.0° @ 60° F. Prod. before work in January 1979 ave. 44 BOPD, 50 MCFGD, and 234 BWPD. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CA 96-104	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Evans Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		9. WELL NO. 1-17B3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1130' SNL & 1531' WEL (NW NE)		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6025' KB	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED D. V. Varhus

TITLE Petroleum Engineer

DATE 1/27/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

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USGS
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Shell Oil Company
P. O. Box 831
Houston, TX 77001
Attn: Regulatory Permit Section

Bureau of Indian Affairs
Chairman, Attn: Energy
& Mineral, Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

GPO 680-379

Evans Ute
1-1783

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

\$30,178

11-16-81 ND wellhead. Reset pkr w/25,000# compression. NU wellhead. RU hot oiler & press test well w/standing valve in place. Press test to 1750PSI, held for 10 min OK. Pump Armco 063 pumped to standing valve. Stroked pump for 5 min. Started triples. Put well on production. RD Temples Rig #2. Production will follow 1 day late.

\$30,178*

11-17-81 Production for 11-16-81: 87 BO & 200 BW w/pump press 2600#.

\$30,178*

11-18-81 Pumped 31 BO & 100 BW in 24 hrs w/2600PSI pump press & 200 SPM.

11-19-81 Pumped 52 BO & 120 BW in 24 hrs w/2000PSI pump press & 80 SPM. DROP.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL

ALTAMONT FIELD

Evans Ute 1-17B3
17-2S-3W, Duchesne Co., UT
.667938
AFE # Pending
\$35,000
\$17,961

11-10-81 RIH w/2-1/16" heat string to 4700'. ND BOP's & NU well head. RU hot oiler & pump 20 bbls wtr dn 2-7/8" tbg. Drop standing valve & pump 70 bbls wtr dn 2-7/8" tbg. RIH w/sinker bar & tag standing valve @ 9659'. Press test entire hole to 2000PSI, held. RD Temples Rig #2. Circ well over night.

11-11-81 Circ well.

\$18,527

11-12-81 Drop 063 Armco pump & circ to btm. Pump would not stroke. Press up on well. Press to 2000PSI, leaked off slowly when well was shut in. Tried to pump - pump out of hole, would not come. RU Delsco & tag pump in btm hole assembly. Fished pump out of hole. Tried to press test well, would not test. Shear standing valve pin. Equalize well, fish standing valve, found it damaged. Made TD run - tagged @ 10. Run new standing valve. Tried to press test, would not hold. Left well circling over night.

\$28,432

11-13-81 RU Delsco. Pull standing valve. RU hot oiler & flush tbg (2-7/8") w/65 bbls hot wtr. Shut flowline in. Pump 30 bbls dn 2-7/8" tbg in attempt to pump past seating nipple (pumping 1 bbl/min @ 2000PSI). RIH w/standing valve on wireline - tap into place. Tried to press test - would not press up. Well held 1650 PSI while SI. RD Delsco. RD hot oiler. Got approval for acid job. RU Delsco. Pull standing valve & ran blanking sleeve.

11-14-81 RU Temples Rig #2. RU Howco & pump 2000 gal 7.5% HCL w/the following additives: 2 gal/1000 TRI-S, 10 gal/1000 Fe-1A, 2 gal/1000 HAI-75. Flush w/76.5 bbls wtr (acid was flushed past top perf @ 9818' to allow for possible tbg leak). 1550 ISIP, 1500 5 min SIP, 1450 10 min STP, 1350 15 min SIP. Max rate - 4.0 BPM. Avg rate 30 BPM. Max inj press 2,700PSI. Avg press 2400PSI. RU to swb. Couldn't get in hole. RU hot oiler & circ heat string w/65 bbls wtr. Got swb line in hole & made 2 runs. Well started intermittent flowing while swbing - brought total fluid of approx 70 bbl. Fluid showed definite content of granular scale in suspension. SION.

\$28,432

11-15-81 RU hot oiler & circ heat string w/150 bbls wtr. RU to swb.

RUN	FLUID LEVEL	BBLS	TOTAL BBLS	% WTR
1	3000'	9	9	100
2	3000'	9	18	100
3	3000'	11	29	100
4	2500'	9	38	100
5	2000'	9	47	95
6	2500'	9	56	95
7	2000'	9	65	95
8	2000'	12	77	95
9	2900'	12	89	95
10	2900'	14	103	95
11	6500'	14	117	100
12	7900'	14	131	80
13	5411'	14	145	80
14	5962'	14	159	80
15	6989'	24	183	80
16	3600'	12	195	80
17	4500'	12	207	80

RU Delsco & pull blanking sleeve. Ran standing valve. Press tested valve - would not hold. Ran dummy pump. Press tested tbg. Tbg held OK @ 3500PSI. Pull dummy pump. SION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA 96-104

8. FARM OR LEASE NAME

Evans Ute

9. WELL NO.

1-17B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-2S-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1130' SNL & 1531' WEL (NW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6025' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☒
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

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See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. JonesTITLE Production EngineerDATE 5/28/82D. H. Jones

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

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Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

GPO 680-379

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Chairman, Attn: Energy & Mineral
Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

Evans Ute 1-17-BB

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

ALTAMONT FIELD CONT

Evans Ute 1-17B3

17-2S-3W, Duchesne Co., UT

Ref No.

API No.

.6679

AFE # Pending

\$30,000

\$14,845

5-12-82 SCALE TREATMENT. 10,520'PBTB. Perfs/fmt=9818'-10,474' Green River. Pkr @ 9690'. SN @ 9690'. EOT @ 9690'. SITP=0. MIRU Temple Well Service. ND WH & NU BOP. SDFN.

5-13-82 Rel Baker mdl "R" pkr @ 9690' & dewaxed w/200 bbls hot wtr. POOH w/147 jts 2-1/16", 10rd, 8.25# heat string. POOH w/314 jts 2-7/8" Nu-loc tbg, 10' Nu-loc sub, Armco BHA & pkr. RIH w/pkr, BHA & 100 stds 2-7/8" tbg - broaching every 40 stds. SDFN.

5-14-82 Fin RIH & broached 55 stds 2-7/8" Nu-loc tbg. Set pkr w/18,000# compression. RIH w/145 jts 2-1/16", 10rd side string. ND BOP head & NU WH. RD pulling unit. RU Delsco & ran National blanking sleeve - press tstd to 1000PSI, OK. SDFN.

5-15-82 RU Willie's Hot Oil Service to treat Green River perfs 9818'-10,474' as follows: Press annulus to 1000PSI - mixed & pumped 20 bbls fmt wtr w/8.3% Champion DP-61, followed w/50 bbls fmt wtr w/110 gals Champion T-105. Pumped 2000 gals 15% HCL w/.2% Corrosion Inhibitor. Flushed w/150 bbls fmt wtr & SI for 24 hrs. AIR 1.5 BPM @ 2500PSI. Max 1.5 BPM @ 2700PSI. ISIP=2500PSI, 5 min SIP=2400PSI, 10 min SIP=2250 PSI. 268 BLW to rec. SION.

5-16-82 RU Bright Wireline & RIH. Equalized sleeve & POH. RIH w/National stdg valve & press tst to 2000PSI. Dropped National .050 hydraulic pump. Will report prod & wtr analysis results 1 day late.

\$14,845* 5-16-82

5-17-82 10,520'PBTB. Perfs/fmt=9818'-10,474' Green River. Pkr @ 9690'. SN @ 9690'. EOT @ 9690'. SITP=0. Pumping 24 hrs. Prod 52 BO, 120 BLW rec, 148 to be rec. Pump press = 1500PSIG @ 92 SPM. T-105 residual returning to power wtr 138ppm. PH=8.

\$15,661

5-18-82 10,520'PBTB. Perfs/fmt=9818'-10,474' Green River. Pkr @ 9690'. SN @ 9690'. EOT @ 9690'. SITP=0. Pumped 21 BO & 3 BW in 24 hrs on 92" SPM pump @ 1500PSIG. Rec 148 BLW. T-105 residual, 56ppm. Residual for 5-17-82 = 102ppm.

\$16,561

5-19-82 PBTB 10,520'. Perfs/fmt 9818'-10,474'/Green River. Pkr @ 9690'. SN @ 9690'. EOT @ 9690'. SITP=0#. Pmpg 24 hrs: 1500PSIG @ 92 SPM. Prod 15 BO, 96 BW. 105 residual, 42 ppm. Strtd pmp out of hole and dropped new .035 hydraulics. Cir for three hrs.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME CA 96-104	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1130' SNL & 1531' WEL (NW NE)		8. FARM OR LEASE NAME Evans Ute	
14. PERMIT NO.		9. WELL NO. 1-17B3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6025' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 17-2S-3W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

RECEIVED
JUN 01 1982
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Jones

TITLE

Production Engineer

DATE

5/28/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

ALTAMONT FIELD CONT

Evans Ute 1-17B3

17-2S-3W, Duchesne Co., UT

Ref No. DG-8845

API No. 43-013-30274

.6679

AFE # Pending

\$30,000

\$16,561* (5-19-82)

5-20-82 10,520'PBD. Perfs/fmt=9818'-10,474' Green River. Pkr @ 9690'. SN @ 9690'. EOT
@ 9690'. SITP=0. Pumped 36 BO & 23 BW in 21 hrs on 100 SPM pump. PP=2100PSI.
T-105 residual, 56ppm. DROP.

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GPO 680-379

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Fort Duchesne, UT 84026

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

Evans Ute 1-17-83

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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ALTAMONT FIELD CONT

Evans Ute 1-17B3

17-2S-3W, Duchesne Co., UT

Ref No.

API No.

.6679

AFE # Pending

\$30,000

\$14,845

5-12-82 SCALE TREATMENT. 10,520'PBTB. Perfs/fmt=9818'-10,474' Green River. Pkr @ 9690'. SN @ 9690'. EOT @ 9690'. SITP=0. MIRU Temple Well Service. ND WH & NU BOP. SDFN.

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\$16,561

5-19-82 PBTB 10,520'. Perfs/fmt 9818'-10,474'/Green River. Pkr @ 9690'. SN @ 9690'. EOT @ 9690'. SITP=0#. Pmpg 24 hrs: 1500PSIG @ 92 SPM. Prod 15 BO, 96 BW. 105 residual, 42 ppm. Strtd pmp out of hole and dropped new .035 hydraulics. Cir for three hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME CA 96-104	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1130' SNL & 1531' WEL (NW NE)		8. FARM OR LEASE NAME Evans Ute	
14. PERMIT NO.		9. WELL NO. 1-17B3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6025' KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-2S-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Commingle Lower Green River and Wasatch <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 11/22/82BY: [Signature]

RECEIVED

NOV 26 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
D. H. Jones

TITLE Production Engineer

DATE 11-22-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

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P. O. Box 831
Houston, TX 77001

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

STATE OF TEXAS DEPARTMENT OF
REVENUE
OFFICE OF THE COMMISSIONER
STANDARD
88

PROCEDURE
EVANS LITE #1-17B3
SEC 17-25-3W
Duchesne Co., Utah

RE: COMINGLE LOWER GREEN RIVER AND WASATCH

- 1) RIGUP FILLING UNIT. REMOVE WELLHEAD, NLI AND TEST BOP.
- 2) PDMH W/ PKR, BHA, AND TBA.
- 3) R/H W/ BIT AND SCRAPER FOR 5", 18# CSG. DRILL OUT CIBP'S AT 10,100' AND 10,520'. CLEANOUT TO PBTD AT 12,858'. CIRC. HOLE CLEAN W/ FSW AND PDMH.
- 4) R/H W/ 1 JT 2 7/8" TAILPIPE, BAKER 'R-3' DOUBLEGRIP PACKER (SIZE 47BZ, FOR 7", 29# CSG), 1 JT TBA, BAKER 'F' SEATING NIPPLE (2.25" ID), AND 2 7/8", N-80 TBA. SET PACKER ON TBA AT 9750' W/ 25,000#. INSTALL WELLHEAD.
- 5) PRESSURE ANNULUS TO 2000#. ACIDIZE W/ 20,000 GAL 15% GELLED HCL ACID CONTAINING 0.3% CORROSION INHIBITOR, 25# / 1000 GAL ION SEQUESTERING AGENT, 40# / 1000 GAL HPB (HYDROXYPROPYL GUAR) GELING AGENT (± 2 HR BREAK), 0.5% FINES SUSPENDING AGENT, AND A NON-EMULSIFIER TO BE DETERMINED FROM LAB TESTS. PUMP AT 8-10 BPM (MAX. PRESSURE = 5000#) DOWN TBA THE FOLLOWING SCHEDULE:
(heat acid & flush to at least 100°F before job)

- a) PUMP 4000 GAL OF ACID W/ 75
7/8", 1.1 SG RCN BALL SEALERS EVENLY
DISPERSED THROUGHOUT THE FINAL
750 GAL.
- b) REPEAT STEP a) THREE MORE TIMES.
- c) REPEAT STEP a) , BUT OMIT BALL
SEALERS.
- d) FLUSH TO BOTTOM PERF W/ 2% KCL
WATER CONTAINING 15 GAL/1000 GAL
FRICTION REDUCER, AND NON-EMULSIFIER.

ALL FLUIDS TO CONTAIN 800 SCF/BBL NITROGEN.

- 6) FLOWBACK IMMEDIATELY. SWAB IF NECESSARY.
RETURN TO PRODUCTION.

DA JONES 11-8-82

APP'D	<u>JFW</u>	<u>Eam</u>	<u>JOB</u>	<u>LJA</u>
DATE	<u>11/9/82</u>	<u>11-9-82</u>	<u>11-11-82</u>	<u>11-15</u>

EVANS LITE # 1-17B3

6004'GL - 60245'KB
(ALL DEPTHS PER KB)

SURFACE CSG:

4 5/8", 36#,

@ 2456' W/ 4345X

PERF LGR 9818'-10,010' OA (2-17-79)

18 FEET, 36 HOLES, 4 INTERVALS

TOL @ 10,054'

BAKER 'C' CIBP @ 10,100' (2-17-79)

PERF 10,468'-474' + 10,376'-380' (2-10-79)

10 FEET, 20 HOLES, 2 INTERVALS

BAKER 'C' CIBP @ 10,520' (2-8-79)

PRODUCTION CSG:

7", 26#-29#, P-110

@ 10,525' W/ 6255X

PERF NASATCH 10,665'-12,853' OA

158 FEET, 316 HOLES, 44 INTERVALS

PSTD @ 12,858'

LINER:

5", 18#, P-110

12,900' W/ 5755X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Gulf Oil Corporation, attn: R. W. Huwaldt
3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1130' SNL & 1531' WEL(NW NE)
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Commingle Lower Green River and Wasatch

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

5. LEASE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME <u>CA 96-104</u>	
8. FARM OR LEASE NAME <u>Evans Ute</u>	
9. WELL NO. <u>1-17B3</u>	
10. FIELD OR WILDCAT NAME <u>Altamont</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>17-2S-3W</u>	
12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-013-30274</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>6025' KB</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 9 1983

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE December 30, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

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RWH-INFO

DHJ

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RYA

Chairman, Attn: Energy & Mineral
Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attn: Jim Curry

DFS: 008 12/15/82 WORKOVER

12-15-82 API #43-013-30274. COMINGLE WASATCH & GREEN RIVER. PBID 10,520'
PERFS/FMT 9818'-10,474'. POH W/26-1/2 STDS & IMP BLK. RIH W/171-1/2 STDS &
BAKER BP RET TOOL. POH W/171-1/2 STDS 2-7/8", RET TOOL & BP. RIH W/61-1/2
STDS 2-7/8", BIT & SCRPR. SIGN.

DFS: 009 12/16/82 WORKOVER

12-16-82 API #43-013-30274. COMINGLE WASATCH & GREEN RIVER. PBID 12,858'
PERFS/FMT 9818'-10,010', 10,408'-474'/ GREEN RIVER & 10,665'-12,838'/
WASATCH. RIH W/110 STDS & PU 87 JTS TO TG BIT @ 12,830'. PMPD 500 BBLS TO
ATT TO ACHIEVE CIR. NEVER GOT CIR. POH. LD 102 JTS & STNDG BK 50 STDS
2-7/8" TBG. SIGN.

DFS: 012 12/19/82 WORKOVER

12-17-82 API #43-013-30274. COMINGLE WASATCH & GREEN RIVER. PBID 12,853'
PERFS/FMT 9818'-10,010', 10,408'-474'/ GREEN RIVER & 10,665'-12,838'/
WASATCH. POH W/127-1/2 STDS 2-7/8". RI W/1 JT TP, R-3 2-GRIP PKR, 1 JT BRD,
SN, XO & 159-1/2 STDS TO SET PKR @ 9745'. PMPD 20 BBLS DN TBG FOLL BY SV.
PMPD TO FILL TBG W/HOT OILER & PMPD TO FILL CSG W/RIG PMP. PRESS TSTD TBG
TO 5000PSI. TSTD CSG TO 1500PSI. RU DELSCO & PULL SV. SIGN.

12-18-82 LNDG 2-7/8" & XO TO 2-1/16". RI W/145 JTS 2-1/16" TBG TO 4726'.
NO BOP & WH. RU SMITH TO ACQZ W/20,000 GALS 15% GELLED HCL ACID, 100 GALS
CA-4 IRON SEQ, 120 GAL CIA-2 CORR INHIB, 20 GAL SSS-1 SILT SUSP, 23 GAL EPS
-6 EMUL PREV & 300 7/8" BALL SEALERS. FLUSHED W/2" KCL W/FRIC REDUC & EPS-6
ALL FLUIDS CONTAINED 800 SCF/BBL N2. ALL HEATED TO 100 DEG F. PRESS ANN TO
1400PSI. TSTD LINES TO 6000PSI & STRTD JOB. TRTD @ AVG OF 4800PSI & 6.7 BPM
DEFINITE BRK IN RATE F/6.9 BPM TO 8.5 BPM AFTER 501 BBL HAD BEEN PMPD. FLUSH
W/120 BBLS. ISIP=2500PSI. 5MINS=1200, 10 MINS=1200. RU CHK & FLWD BK. FLWD
BK F/8-1/2 HRS. FLWD BK 300-480 BLW. V BG. 64/64" CHK. PRESS BUILT BK UP TO
50 PSI. SIGN.

12-19-82 SIFS.

DFS: 013 12/20/82 WORKOVER

12-20-82 API #43-013-30274. COMINGLE WASATCH & GREEN RIVER. PBID 12,858'
PERFS/FMT 9818'-10,010', 10,408'-474'/ GREEN RIVER & 10,665'-12,838'/
WASATCH. PKR @ 9745'. SN @ 9714'. EUT @ 9775'. SITP 800PSI. RU SWR &
MADE ONE RUN. FL @ SURF. CHNGD ORDERS. RU TO PUT ON PMP. NO WH. NO BOP
UNSEATED PKR & SD TO POH W/145 JTS 2-1/16 HEAT STRING. POH W/159-1/2 STDS
2-7/8", PKR & TP. RIH W/10 STDS & SIGN.

DFS: 014 12/21/82 WORKOVER

12-21-82 API #43-013-30274. COMINGLE WASATCH & GREEN RIVER. PBID 12,858'
PERFS/FMT 9818'-10,010', 10,408'-474'/ GREEN RIVER & 10,665'-12,838'/
WASATCH. PKR @ 9745'. SN @ 9714'. EUT @ 9775'. POH W/10 STDS. RIH W/BHA
& 159 STDS TBG. BROACHED EVERY 20 STDS. SET PKR @ 9760'. RIH W/61 STDS
2-1/16" & LAND. SEATED SV & PRESS TSTD TO 1000PSI. SIGN.

Evans Ute

17-B3

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 01
DATE 12/29/82

DFS: 019

12/26/82

WORKOVER

12-22-82 API #43-013-30274. COMINGLE WASATCH & GREEN RIVER. PBTD 12,858'
PERFS/FMT 9818'-10,010', 10,408'-474'/ GREEN RIVER & 10,665'-12,838'/
WASATCH. PKR @ 9760'. EOT @ 9760'. ND BOP'S. NU WH. RD TEMPLES #3. CIR
WELL & DRPD ARMCD 063 PMP.

12-24-82 PMPD 12 HRS = 46 BU & 205 BW (82%). 2200PSI AT 92 SPM.

12-25-82 PMPD 24 HRS = 10 BD & 466 BW. PP=2200 AT 92 SPM.

12-26-82 PMPD 24 HRS = 10 BD & 358 BW. PP=2250 AT 95 SPM.

DFS: 020

12/27/82

WORKOVER

12-27-82 API #43-013-30274. COMINGLE WASATCH & GREEN RIVER. PBTD 12,858'
PERFS/FMT 9818'-10,010', 10,408'-474'/ GREEN RIVER & 10,665'-12,838'/
WASATCH. PKR @ 9760'. EOT @ 9710'. PMPD 24 HRS = 25.1 BU & 374 BW. PP=
2200 @ 100 SPM.

DFS: 021

12/28/82

WORKOVER

12-28-82 API #43-013-30274. COMINGLE WASATCH & GREEN RIVER. PBTD 12,858'
PERFS/FMT 9818'-10,010', 10,408'-474'/ GREEN RIVER & 10,665'-12,838'/
WASATCH. PKR @ 9760'. EOT @ 9710'. PMPD 24 HRS = 10.3 BU & 363 BW. PP=
2200 @ 100 SPM. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

17
SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA 96-000104
2. NAME OF OPERATOR Gulf Oil Corporation Attn R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1130' SNL & 1531' WEL		8. FARM OR LEASE NAME EVANS UTE
14. PERMIT NO. 43-013-30274		9. WELL NO. 1-17-B3
15. ELEVATIONS (Show whether OF, AT, OR, ETC.) 6025' KB		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC 17 3W 2S
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

RECEIVED

MAR 20 1985

DIVISION OF OIL
GAS & MINING

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

CASING REPAIR

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED PROCEDURE.

18. I hereby certify that the foregoing is true and correct.

SIGNED

J. R. Bocek
J. R. BOCEK

TITLE

AREA ENGINEER

DATE

MAR 15 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

STATE OF UTAH
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RWH--INFO

DFM

KSA OR B ARNOLD

Utex Oil Company
Suite 41B
4700 South 900 East
Salt Lake City, UT 84117

UTE TRIBE
% ENERGY & MINERAL CHAIRMAN
P O BOX 190
FORT DUCHESNE, UT 84016- 0190

DIV. CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
WPT-NH231

01/04/85 PAGE 01
15:07:56

FIELD ALTAMONT

LOCATION SEC 17, T34, R2S

OPER

LSE/RLK EVANS JTF

COUNTY DUCHESNE

STATE UT STAT

WELL 1-1763 REFNO 068845

ENT 0.0000% OPERATOR GULF

216

SPD DATE 01/01/99 SUPERVIS LANKFORD

AUTH

50 CUMUL COST

346,01

REPORT DATE 12/26/84 AFE 00000 WELL EQUIPMENT REPAIR

SUMMARY NARRATIVE

12-26-84. APT #43-013-30274. GREEN RVR: 9313-10,474'. WASATCH: 10,665-12,838'. THIN BOPLS. PUGH W/111 STRING. LO BIT. RTH OPEN ENDED W/96 JTS 2-7/8" NULOC TSG TO 2935'. RU HONCO TO SOZ CSG LEAK @ 2935' W/50 SX CL "H" CRT W/0.4% ALAD 4 (15.6 #/GAL, 1.15 YIELD, 3 HRS PMPG TIME) AS FOLLOWS: SPOTTED BALANCED PLUG @ 2915' W/15-1/2 BBLs DISPL. PUGH W/12 JTS 2-7/8" TSG TO BOT @ 2568'. CLOSED CSG VLV & PIPE RAMS. CAUGHT PR 1/2 BBLs DISPL. PR BUILT TO 1400 PSI W/4 BBLs DISPL. SI 15 MIN. PR BLEED TO 1300 PSI. PMPD 1/2 BBLs PR TO 1500 PSI. SI 15 MIN. PR BLEED TO 1450 PSI. PMPD LESS THAN 1/2 BBLs PR TO 1500 PSI. SI 30 MIN. PR BLEED TO 1400 PSI. RD HONCO. SIFN. SOZD 22 SXs BEHIND CSG. LEFT 28 SX IN CSG BEHIND BOT. CALC TOC @ 2750'.

REPORT DATE 12/27/84 AFE 00000 WELL EQUIPMENT REPAIR

SUMMARY NARRATIVE

12-27-84. APT #43-013-30274. GREEN RVR: 9313-10,474'. WASATCH: 10,665-12,838'. THIN BOPLS. PR IST SOZ TO 1200 PSI. TR. PUGH W/84 JTS 2-7/8" N-20 NULOC. WIR W/6" BIT ON 2-7/8" A-80 NULOC. TAG TOC @ 2740'. RU PWR SW 2400 205' MED SOFT CRT IN 3-1/2 HRS. FELL THRU @ 2945'. REV CIRC CL. PR TO SOZ LBS 2 CSG TO 1200 PSI. HELD GOOD 15 MIN. RD PWR SW. PUGH W/48 STANDS 2-7/8" TSG & 5" PIT. SIFN.

REPORT DATE 12/30/84 AFE 00000 WELL EQUIPMENT REPAIR

SUMMARY NARRATIVE

12-28-84. APT #43-013-30274. GREEN RVR: 9313-10,474'. WASATCH: 10,665-12,838'. RU BKR "H" RETRIEVING & RTH W/159 STDS 2-7/8" TSG. TAG SMD @ 9713'. REV CL F/9713-9738'. LATCH OUT @ 9713' & PUGH W/156 3 PLUG (CENTRALIZED ON STM PMP MISSING). LO TOOLS. PU BKR R-3 2XGRIP FOR 7" 25-264 CSG 1 JT 2-7/8" STD. ARMED CSG FREE RTH. & 20 STDS TSG. SIFN.
12-29-84. FIN RTH W/275 JTS 2-7/8" TSG. SROACHING EVERY 20 STDS. SET R-3 @ 9701 W/12,000# COMP. RTH W/72 STDS 2-1/16 10RD TO 4550'. LADDED TSG. NO BOP. NI WH. PMPD TO RTH FSW & DROPPED SO. LOAD HOLE & TSTD TO 1500 PSI. CIRC HOLE CL W/300 BRL FSW. CIRC WELL THRU TB.
12-30-84. PWR @ 9701. CIRC SYSTEM CL. DRPH 053 ARMED PMP. WILL REPORT PRO RELEASE OPERATORS SCHEDULE.
12-19-84. MIRT PRAIRIE GOLD.

~~FIELD ALTAMONT~~ ~~LOCATION SEC 17, T34, R2S~~ ~~OPER A~~
~~LSE/RLK EVANS MTE~~ ~~COUNTY DUCHESNE~~ ~~STATE UT~~ ~~STAT A~~
~~WELL 1-17B3 REFNO 0686450~~ ~~GAI 0.0000% OPERATOR GULF~~
~~RIG~~ ~~SPUD DATE 01/01/99~~ ~~SUPERVIS LANKFORD~~
~~AUTH~~ ~~\$0 CUMUL COST~~ ~~\$46,00~~

~~REPORT DATE 12/19/84 AFE 00000 WELL EQUIPMENT REPAIR~~ ~~SUMMARY NARRATIVE~~

~~12-19-84. API #43-013-30274. RU HOWCO. DUMP & SPOT 5 SX SNO ON BAKER~~
~~MOL "C" RBP @ 9676'. POOH W/128 JTS 2-7/8" N-80 NULOC TBG. SET PKR @ 2700'~~
~~SGZ CSG LEAK BETWEEN 2914-2944' W/100 SX CL "H" CMT W/0.4% HALAD 4 (15.6~~
~~PPG, 1.15 YIELD, 3 HRS PMPG TIME): ESTAB INJ RATE 3 RPM @ 1700 PSI. PMPD 1~~
~~BBLs FRESH WTR AHEAD OF CMT. PMPD 20.5 BBLs SLURRY. FLOWED @ 1/10 BBLs~~
~~FRESH WTR. DISPL W/FSW. 2 RPM @ 1400 PSI. CLEARED PKR W/15 BBLs TTL DISPL.~~
~~SD 15 MIN. PR BLEED TO 1200 PSI AFTER 60 SEC THEN TO 700 PSI AFTER 15 MIN.~~
~~PMPD 1 BBL DISPL @ 800 PSI @ 1/4 RPM. SD 15 MIN. PR BLEED TO 600 PSI. PMPD~~
~~BBLs DISPL @ 800 PSI @ 1/4 RPM. SD 30 MIN. PR BLEED TO 500 PSI. PMPD 1 BBL~~
~~DISPL @ 700 PSI @ 1/4 RPM. SD 10 MIN. CHK BACKFLOW. FLOWD BACK 2 BBLs. PMPD~~
~~BACK 2 BBLs. SD 30 MIN. CHK BACKFLOW. FLOWED BACK 1 BBL. SIFW. CALC TOC @~~
~~2620'. SGZD 40 SX BEHIND CSG. LEFT 20 SX IN CSG.~~

~~REPORT DATE 12/20/84 AFE 00000 WELL EQUIPMENT REPAIR~~ ~~SUMMARY NARRATIVE~~

~~12-20-84. API #43-013-30274. GREEN RVR: 9818-10,474'. WASATCH: 10,665-~~
~~12,838'. RBP @ 9676'. EGT 2700'. SIT @ 2700'. THAW W/ A TOP OF TBG. 0 PSI PR ON~~
~~TBG. PR TST SGZ TO 1000 PSI. OK. REL PKR. POOH. LD BAKER MOL "C" PKR. RIH~~
~~7/6" BIT ON 2-7/8" N-80 NULOC. TAG TOC @ 2819'. DRILL 100' GOOD CMT IN 3-~~
~~1/2 HRS. FELL THRU @ 2920'. DRILL CMT STRINGER TO 2960'. CLOSE PIPE RAMPS. P~~
~~TST CSG TO 1000 PSI. BLEED TO 900 PSI AFTER 5 MIN. BLEED TO 800 PSI AFTER 15~~
~~MIN. REV CTRC CL. POOH W/74 JTS 2-7/8" TBG. SIFW.~~

~~REPORT DATE 12/25/84 AFE 00000 WELL EQUIPMENT REPAIR~~ ~~SUMMARY NARRATIVE~~

~~12-20-84. API #43-013-30274. GREEN RVR: 9818-10,474'. WASATCH: 10,665-~~
~~12,838'. RBP @ 9676'. POOH W/KILL STRING. LD 6" BIT. RIH OPEN ENDED TO~~
~~2930'. RU HOWCO TO SGZ CSG LEAK @ 2930' W/50 SX CL H CMT W/0.4% HALAD 4~~
~~(15.6 PPG, 1.15 YIELD, 3 HRS PMPG TIME): SPOT 10.2 BBLs SLURRY @ EGT. POOH~~
~~6 STNDS TBG TO 2568'. CLOSE CSG VLV & PIPE RAMPS. HESITATION SGZ TO 1500 PS~~
~~W/8 BBLs FRESH WTR. CAUGHT PR AFTER 1-1/2 BBLs DISPL. SD 5 MIN AFTER 3 BBL~~
~~PR BLEED TO 800 AFTER 15 MIN. HESITATION SGZD 7 TIMES @ 15 MIN INTERVALS. P~~
~~TO 1500 PSI. PR BLEED TO 1400 PSI AFTER 15 MIN. TTL DISPL @ 6 BBLs. SIGN W/~~
~~1400 PSI ON TBG. SGZD 40 SX CMT BEHIND CSG. LEFT 10 SXS IN CSG. CALC TOC @~~
~~2670'.~~

~~12-22-84. POOH W/2568' 2-7/8" N-80 NULOC TBG. RIH & RIH 6" BIT @ 2-7/8" N-8~~
~~NULOC TBG. TAG TOC @ 2813'. DRILL 137' STRINGY, WEAK CMT IN 2-1/2 HRS. FEL~~
~~THRU CMT @ 2950'. PR TST SGZ TO 1200 PSI. PR BLEED TO 1050 PSI IN 15 MIN.~~
~~BLEED TO 750 PSI IN 60 MIN. POOH. LEFT KILL STRING IN HOLE.~~

~~12-23-84. SIFW.~~

~~12-24-84. SIFW.~~

~~12-25-84. SIFW.~~

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:


DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85
leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

John
6-25-86

By

Kenneth R. Huddleston
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335 <i>2s 3w 17</i>	Evans Ute 1-17B3 <i>43013 30274 22405</i>
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

2/

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
✓ 05255	SP-H-U Tribal 2-34Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3 25. 3D. 17
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-3B1
05350	Geritz Mur 1-3C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 3 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
DUCH CO TRIBAL U 1 4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
EVANS UTE 1-17B3 4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
EVANS-UTE #2-17-B3 4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
FORTUNE UTE FED 1-11C5 4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
FRESTON ST 1-8B1 4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
GERITZ MUR. 1-6C4 4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
HAMBLIN 1-26A2 4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
HAMBLIN 2-26-A2 4301330903 05361 01S 02W 26	WSTC	30	920	413	600
J ROBERTSN UTE 1-1B1 4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
RACHEL JENSEN 1-16C5 4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
JOHN 1-3B2 4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
JOHN 2-3-B2 4301330975 05387 02S 02W 3	WSTC	30	814	838	993
VERL JOHNSON 1-27A2 4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCCLPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCCLPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED

George P. San Filippo

TITLE

Western Div. Production Mgr.

DATE

6-9-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
NOV 09 1990

SUBMIT IN TRIPLICATE

DIVISION OF
OIL, GAS & MINING

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1130' SNL and 1531' WEL

Section 17, T2S-R3W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Evans Ute 1-17B3

9. API Well No.

43-013-30274-00

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Acidize, repair & Reperf Wasatch
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUMMARY OF WORKOVER FROM 9/19/90 THRU 10/26/90:

1. MIRU pulling unit. Installed BOP and POOH with production tubing.
2. Cleaned out 5" liner down to 12,735'.
3. Squeezed casing leak at 5505-5565' with 75 sxs cement.
4. Tested all casing above 9710' to 1000 psi. Held OK.
5. Reperforated Wasatch from 10,612-12,724' (566', 1132 holes).
6. Acidized old and new perms 9818-12724' with 40,000 gallons 15% HCl.
7. Installed hydraulic pumping equipment.
8. RD pulling. Job Complete.

14. I hereby certify that the foregoing is true and correct

Signature

Ralph A. Wall

Title Supervising Engineer

Date 11-5-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

3. Lease Designation and Serial Number

CA 96 000104
Ute
7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

CA 96 000104

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

3. Well Name and Number

Evans Ute 1-17B3

2. Name of Operator

Medallion Exploration

10. API Well Number

4301330274

3. Address of Operator

2091 E. 4800 S. Suite 22 SLC, UT 84117

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 1130 SNL & 1531 WEL

Q.Q. Sec. T., R., M. : Sec 17, T3W, R2S

County : Duchesne

State : UTAH

12.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input checked="" type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start Jan 15, 1993

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached

ACCEPTED BY THE STATE
COMMISSIONER OF
OIL, GAS, AND MINING

DATE

1-5-94

BY

J. Matthews

Notify DO&M when work starts

RECEIVED

JAN 03 1994

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

RaSchelle Richens

Title

Office Manager

Date

12-30-93

(State Use Only)

Medallion Exploration
Evans Ute 1-17B3
MX-036-93

TBG Detail
310 Jts 2-7/8 NL Tbg
pump cavity
1 Jt 2-7/8 8RD
7" MSOT Tbg Anchor
3 Jts 2-7/8 8RD
X-over w/60; 1" pipe
2 subs
4 Jts 2-7/8 8RD
Bull Plug
292 Jts 2-1/16" 10 RD

KB 20'

Csg Detail
9-5/8, 36# K-55 2456
7", 26/29# P-110 10,525
5", 18# P-110 10,054-12,900

PROCEDURE

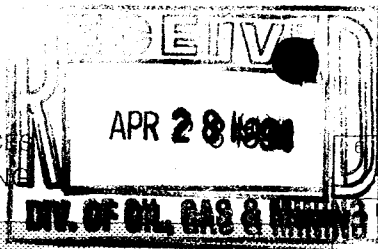
- Step 1: MIRUSU and Allied Equipment.
- Step 2: POOH w/production Tbgs.
- Step 3: RIH w/4-1/8" bladed mill and 5", 18# Csg scraper to 12,838.
- Step 4: RIH w/5", 18# RBP & PKR, Isolate and swab test working up hole to find major water entry.
- Step 5: Isolate water zones w/CIBP and or production PKR.
- Step 6: Return to Production.

RECEIVED

JAN 03 1994

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



Lease Designation and Serial Number

CA 96 000104

Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Unit or Communitization Agreement
2. Name of Operator Medallion Exploration		9. Well Name and Number Evans Ute 1-17B3
3. Address of Operator 2091 E. 4800 S. Suite 22 SLC, UT 84117		10. API Well Number 4301330274
4. Telephone Number (801) 277-0801		11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage 1130 SNL & 1531 WEL QQ, Sec. T., R., M. : Sec 17, T3W, R2S County : Duchesne State : UTAH		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion March 17, 1994

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct

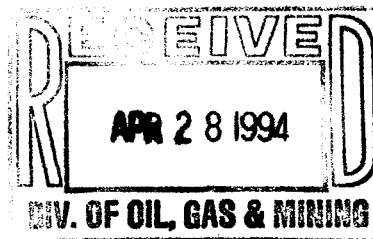
Name & Signature RaSchelle Richens

RaSchelle Richens

Title Office Manager

Date 3/25/94

(State Use Only)



Evans Ute 1-17B3

Isolate Water Zones

- (1) 2-18/19-94 PBSD C/O 12,830' w/ 4-1/8" OD mill & csg scraper.
- (2) 3-16-94 5" 18# Mountain States arrow set I pkr BTM @ 10,264'.
Guiberson "PL-1" Hyd pump cavity @ 9,972'.
- (3) 3-17-94 Produce perfs 10,376' to 12,778' w/ hydraulic pump. (Perfs 12,836' to 12,838' covered w/ frac balls & junk).
- (4) 3-17-94 NOTE: Perfs 9,818' to 10,010' isolated.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: MEDALLION EXPLORATION COMPANY REP: JIM HOOKS
WELL NAME: EVANS UTE #1-17B3 API NO: 43-013-30274
SECTION: 17 TWP: Q2S RANGE: Q3W
CONTRACTOR: TRINITY WELL SERVICE RIG NUMBER: #1
INSPECTOR: DENNIS L. INGRAM TIME: 10:50 AM AM/PM DATE: 3/3/94
OPERATIONS AT THE TIME OF INSPECTION: SWABBING (RETRIEVING SAND LINE)

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW
H2S: N/A ENVIRONMENTAL: OK PIT: NO BOPE: YES
DISPOSITION OF FLUIDS USED: FRAC, FLAT, AND TRUCK.

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____
WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____
CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: Y THIEF ZONE: _____
CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

GENE (TOOLPUSHER) SAYS THEY ARE MOVING PACKER AND PLUG TO ISOLATE
WATER ZONE! LOCATION IS BERMED. PIT TANK IN PLACE OF EARTH PIT.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: **23 34 17**

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30274

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

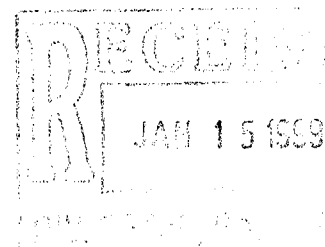
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

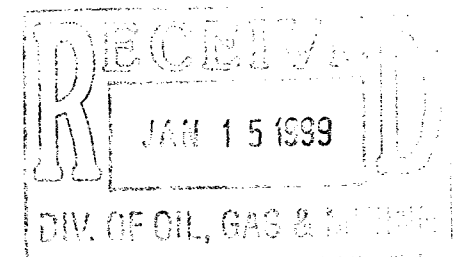
Greg Davis

Title: **PRODUCTION SERVICES SUPVR**

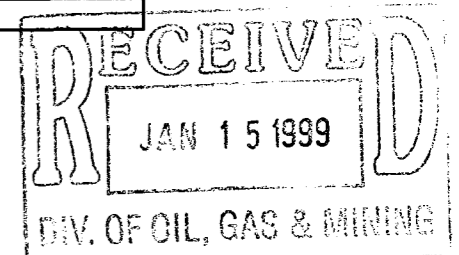
Date: **1/13/99**

(This space for Federal or State office use)

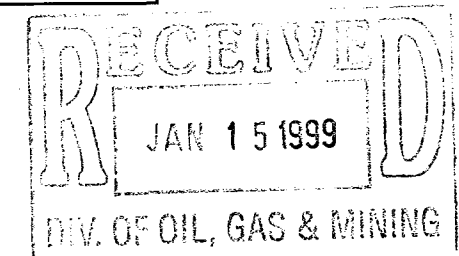
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
✓ EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENE 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

RECEIVED
JAN 15 1999
NATIONAL ARCHIVES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

5. Designation and Serial No.

6. If Indian, Alottee or Tribe Name
UTE TRIBE7. If Unit or CA, Agreement Designation
96758. Well Name and No.
EVANS UTE 1-17B39. API Well No.
43-013-30274

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1130' FNL 1531' FEL
NWNE SEC 17-T2S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other CHANGE OF OPERATOR
-
- ☐
- Change of plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Barrett Resources Corporation will relinquish operatorship of the referenced well; however, Coastal Oil and Gas Corp. will continue to be operator of record under the CA.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

TITLE

Senior Vice President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

██████████	4-KAS ✓
2. CDW	5- 87 ✓
3. JLT	6-FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

FROM: (Old Operator):

DENVER, CO 80202

Account No. N9305

TO: (New Operator):

VERNAL, UT 84078

Account No. N0230

CA No. 9675 Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/10/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/31/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/14/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 049324
5. If **NO**, the operator was contacted/contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/26/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 03/26/2000
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/14/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/14/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond on: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR 24 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial

Indian

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Agreement Name and/or No.

9675

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

8. Well Name and No.

Evans Ute #1-17B3

9. API Well No.

43-013-30274-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-H72

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.

Evans Ute #1-17B3

9. API Well No.

43-013-30274

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State

Duchesne UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NE Sec.17,T2S,R3W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Workover

Recompletion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to do a workover to repair Csg. leak and change out BHA on the subject well. Well placed back on production on 421/00.

Please refer to the attached Chronological Well History.

RECEIVED

JUN 26 2000

**DIVISION OF
OIL, GAS AND MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date 6/21/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 26 2000

THE COASTAL CORPORATION
PRODUCTION REPORT
CHRONOLOGICAL HISTORY

DIVISION OF
OIL, GAS AND MINING

EVANS UTE 1-17B3
ALTAMONT PROSPECT
DUCHESNE COUNTY, UTAH
BARRETT WELL

1/28/00 **Tbg leak in side strings.** ROAD RIG F/ 3-8B3 TO LOC. SPOT RIG & EQUIP.
WAIT ON DELSCO TO PULL SV, SDFD.

Day 1

1/29/00 **Tbg leak in side strings.** R/U DELSCO W.L. & RIH W/ WEDGE TOOL.
LATCH SV. WORK ON S.V. FOR 1 HR. PULLED OFF. POOH R/U SWAB
EQUIP, OIL SAVER ON LUBRICATOR IS BROKEN WAIT ON PARTS.
M/U NEW OIL SAVER R/U SWAB EQUIP & RIH MAKE 3 SWAB RUNS,
IFL @ 5400' FINAL F.L. @ 9100' (SWAB CUPS ARE FULL OF HARD
PARAFFIN & GRIT) R/D SWAB EQUIP. R/U DELSCO & RIH. LATCH S.V.
WORK FOR 30 MIN. PULL OFF. POOH R/D DELSCO. NDWH. NUBOP.
UNSTING 2 1/16 SIDE STRING FLUSH W/ 60 BBLs TPW. INSTALL 6' SUB
IN 2 7/8" & RELAND IN HANGER. POOH W/ SIDE STRING. EOT. 8400'
SDFN.

Day 2

1/30/00 **Tbg leak in side strings.** BLEED PRESS OF WELL POOH W/ 28 STDS OF 2
1/16" TBG. FOUND TBG. CORRSION ON TBG. & WEAR ON BOXES
FROM 3340' TO 7600' LAYED DWN 136 JTS. FINISH POOH CHANGE
EQUIP. OVER TO 2 7/8" TBG. RELEASE 2 7/8" PACKER INSTALL TBG.
SUB FLUSH TBG W/ 55 BBLs TPW. SDFN.

Day 3

2/1/00 **Tbg leak in side strings.** UNTHAW TBG. RLS PKR @ 10282' LET
EQUALIZE. BEGIN TO POOH W/ 2 7/8" NEW LOCK TBG & BHA.
L/D PMP CAVITY & R-1 PKR. P/U NEW BHA AS FOLLOWS 7" TAC. 10'
PERF SUB, SOLID PLUG, 1 JT 2 7/8" TBG, 4 1/2" PBGA, 1 JT 2 7/8" TBG.
V-SERIES PMP CAVITY & RIH. EOT @ 9114'. SDFN.

Day 4

2/2/00 **Tbg leak in side strings.** BLEED 200# OFF CSG. CONT TO RIH W/ 2 7/8"
TBG SET TAC @ 9762' X-OVER TO 2 1/16" EQUIP. P/U 2 1/16" STINGER,
R/U FOUR STAR HYDROTSTERS, HYDROTST STINGER & 1 STAND OF
2 1/16" TBG, COULD NOT GET IN TBG W/ HYDROTST TOOLS. R/D
FOUR STAR. CONT TO RIH W/ TBG. 171 JTS 10 RD. X-OVER TO DSS
P/U 135 JTS OFF TRAILER, REPLACE SEALS AS NEEDED. EOT @ 9450'
SDFN.

Day 5

JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

2/3/00 **Tbg leak in side strings.** BLEED WELL OFF. RUN 2 JTS 2 1/16" DSS TBG & TAG PMP CAVITY. L/D 1 JT. NDBOP. REMOVE 1 6" SUB UNDER 2 7/8" LAND TBG. W/ 18000# TEN. SPACE OUT SIDE STR & LAND W/ 5000# COMP. NUWH. CIRC 20 BBLS TPW. DROP S.V. CIRC TO BTM, FILL TBG, PSI TST TO 1200# - HELD. RDMO. STAND PMP POLE. CLEAN LOC. SAFTY TOPIC BE AWARE OF YOUR GUY LINES WHEN RIGGING UP AND DWN. Day 6

3/25/00 **Tbg leak in side strings.** RR F/ THE 2-3B4 TO THE 1-17B3, RU, X-OVER FOR TBG, ND WELL HEAD, NU BOP, PU ON 2 1/16" TBG, PULLED TO 40000#, WOULDN'T UNSTING, RU DELSCO & PUNCH SV. SDFD.

Day 1

3/26/00 **Tbg leak in side strings.** P/U ON 2 1/16" SIDESTRING, PULL 40000# COULD NOT UNSTING. R/U SWAB EQUIP, SWAB F.L. DOWN TO 6500'. R/D SWAB EQUIP. P/U ON SIDE STRING TO 42000# WOULD NOT UNSTING. CALL OUT WIRE LINE SERVICE TO CUT OFF SIDE STRING MONDAY IN A.M. SDFD.

Day 2

3/28/00 **Tbg leak in side strings.** PULL UP ON 2 1/16" TBG TO 40000# WOULD NOT UNSTING, P/U ON 2 7/8" TBG, TAC SET W/ 18000# TEN. R/U WEATHERFORD, RIH W/ FREE POINT TOOL DWN 2 1/16" TBG. STACK OUT @ 9296', NDBOP ADD 8' SUB TO 2 7/8" TBG, FREE POINT 2 7/8" TBG TO PMP CAVITY, PMP CAVITY IS FREE CIRC DWN 2 7/8" UP 2 1/16" W/ 75 BBLS TPW. NUBOP, RIH DWN 2 1/16" W/ CHEM CUTTER, CUT OFF 2 1/16" @ 9282'. POOH W/ W.L. POOH W/ 2 1/16", 48 JTS. RELAND 2 1/16". X-OVER TO 2 7/8" RIH W/ CHEM CUTTER DWN 2 7/8" CUT OFF TBG @ 9616' L/D 1 JT. RELAND 2 7/8" SWI, SDFN.

Day 3

3/29/00 **Tbg leak in side strings.** POOH & TALLY 2 1/16" SIDE STRING F/ 9282'. L/D SHORT JTS & CUT OFF JT. X-OVER FOR 2 7/8" TBG. POOH & TALLY F/ 9616' L/D CUT OFF JT. M/U OVER SHOT W/ 2 1/16" GRAPPLE & RIH W/ 2 7/8" TBG. LATCH FISH @ 9282' PULL 25000# OVER, PULLED FREE. POOH W/ FISH. EOT @ 3150', SDFN.

Day 4

3/30/00 **Tbg leak in side strings.** POOH W/ FISHING TOOL, X-OVER FOR 2 1/16" TBG, LAY DN CUT-OFF JT, 11 JTS 2 1/16" TBG, & SLINGER, X-OVER FOR 2 7/8" TBG, MAKE UP FISHING TOOL. RIH W/ 2 7/8" TBG. TAG FISH @ 9,613', LATCH FISH & REL 7" TAC @ 9,764'. POOH W/ TBG, LD FISHING TOOL & CUT OFF JT, LD PUMP CAVITY 1 JT, 4' SUB 4 1/2" PBGA (ALL PLUGGED W/ DRILLING MUD), SOLID PLUG, PERF SUB 7" TAC R/U DELSCO WIRELINE TD RUN. TAG @ 12,376'. RD DELSCO. SDFN.

Day 5

3/31/00 **Tbg leak in side strings.** RIH W/ 7" ARROW B/P & PKR. SET B/P @ 9720' PULL UP SET PKR @ 9671' FILL TBG W/ 42 BBLS PSI TST TOOLS TO

1200# (HELD) RILL CSG W/ 250 BBLS, CSG LEAKED. NO PSI POOH SET PKR @ 5576' PSI TST DWN TBG TO 1200# (HELD). POOH TO 5515' SET PKR PSI TST 1200# (HELD) POOH TO 5454' SET PKR PSI TST TO 1200# (HELD). POOH SET PKR @ 2936' PSI TST, TBG LEAKED, CSG LEAKED. POOH SET PKR @ 2997' PSI TST DWN TBG, WELL CIRCULATED. POOH TO 2967' TBG LEAKED. CSG HELD. RIH SET PKR @ 3028' WELL CIRCULATED, SET PKR @ 3059' WELL CIRCULATED SET PKR @ 3120' WELL CIRCULATED, RIH SET PKR @ 3243' WELL CIRC. SET PKR @ 3428' WELL CIRCULATED. RIH SET PKR @ 4043' WELL DID NOT CIRCULATE, TBG LEAKED OFF, CSG LEAKED OFF. RIH SET PKR @ 5024' TBG LEAKED OFF, F/ 1200# TO 600# IN 3 MIN. CLEAN UP EQUIP. SDFN.

Day 6

4/1/00 **AFE - Tbg leak in side strings.** CIRC OIL OUT OF TBG, ISOLATE CSG LEAK @ 4663' TO 4673', ESTABLISH INJECTION RATE @ 1.5 BPM @ 1000#. POOH W/ TBG & PKR. MIRU CUTTERS. DUMP BAIL 2 SKS SAND ON B/P @ 9720'. POOH P/U PERF GUN. RIH PERF 4 HOLES BELOW LEAK @ 4700'. POOH GET INJ RATE @ 2 BPM @ 1000#. P/U 7" CMT RETAINER. RIH SET RET @ 4630' POOH & R/D CUTTERS. P/U STINGER, & RIH ON TBG. STING INTO RETAINER R/U DOWELL & BEGIN TO PMP. PMP 10 BBLS CW7, 10 BBLS FRESH WTR 38 BBLS CMT, DISPLACE CMT W/ 26.3 BBLS WTR. UN STING OUT OF CMT RET. PULL 5 JTS TBG REVERSE OUT W/ 40 BBLS SWI. SDFN.

Day 7

4/3/00 **AFE - Tbg leak in side strings.** RIG ON STANDBY.

Day 8

4/4/00 **AFE - Tbg leak in side strings.** P/U ON 2 7/8" TBG, WOULD NOT MOVE. PULL 90000# OVER STRING WEIGHT TO 120000# STILL WOULD NOT MOVE, WORK PIPE, SPUD & TURN TO RIGHT STILL WILL NOT MOVE. MIRU CUTTERS, P/U FREE POINT LOCATER, TAG DWN @ 4205', ESTABLISH FREE POINT @ 4180'. SPUD ON FILL @ 4205' CAN NOT BREAK THROUGH, POOH P/U CHEM CUTTER. RIH CUT 2 7/8" TBG OFF @ 4177'. POOH R/D CUTTERS. POOH W/ TBG L/D CUT OFF JT. CALL FOR WASH PIPE. SDFD.

Day 9

4/5/00 **AFE - Tbg leak in side strings.** UNLOAD, WASH PIPE, DRILL COLLARS EQUIPMENT., TALLY & CALIPER. PU WASH-OVER SHOE & 20 JTS 5 3/4" WASH PIPE X - OVER SUB BUMPER JARS 4-DRILL COLLARS, X-OVER 6 TBG SUBS X-OVER. RIH W/4 JTS 2 7/8" TBG. CIRC OIL OUT OF TBG. RIH W/90 JTS, CIRC CLEAN, RIH W/26 JTS. RU POWER SWIVEL BROKE CIRCULATION. TAG FISH TOP @ 4179', ROTATE & CIRC IN HOLE. TAG FILL @ 4432' (FORMATION & CMT). CMT @ 4448' WASH OVER TO STINGER STABILIZER. MILL OVER, WASH TO 4469', CIRC CLEAN, RD DRILLING EQUIPMENT. POOH W/ 10 JTS EOT @ 4155' SDFN.

Day 10

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JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

4/6/00

AFE - Tbg leak in side strings. RIH W/10 JTS TBG TAG FILL @ 4467' LD 10 JTS, TAKE OFF DRILLING HEAD. POOH W/TBG, STAND BACK DRILL COLLARS. LD 10 JTS WASH PIPE & MILLSHOE. RIH W/5 3/4" OVERSHOT W/2 7/8" GRAPPLE, BUMPER JARS, 4 - 4 3/4" DRILL COLLARS & TBG. TAG TOP OF FISH @ 4179'. LATCH FISH PULLED FREE. POOH W/TBG (WET STRING), 4 - DRILL COLLARS, FISHING TOOL AND FISH. LD CUT OFF FISH AND 9 JTS 2 7/8" TBG W/CMT & STINGER. LOAD OUT FISHING TOOLS. FILL CSG & PRES. TEST. RIH W/6" BIT, BIT SUB, 4 - 4 3/4" DRILL COLLARS, X - OVERS, 141 JTS 2 7/8" TBG. CMT @ 4443'. RU DRILLING EQUIPMENT GET READY TO DRILL. EOT @ 4428' SDFN.

Day 11

4/7/00

AFE - Tbg leak in side strings. BRK CIRC, & BEGIN TO DRILL ON CMT @ 4453'. BRK THROUGH @ 4470' P/U TBG & CONT TO RIH TO 4630'. CIRC CLEAN W/ 120 BBLS TPW. SHUT IN TBG & PSI TST DWN CSG. BEGIN PMPING PSI LEVELED OFF @ 1100# ESTABLISH INJECTION RATE @ .75 BPM @ 1000#. PMPED TOTAL OF 22.5 BBLS INTO LEAK. BLEED PSI OFF, R/D PWR SWIVEL & POOH W/ BIT. P/U 7" TEN. SET PKR & RIH. SET PKR @ 2964' PSI TST DWN CSG TO 1200# (HELD). RLS PKR RIH SET PKR @ 2955' TST DWN CSG @ 100# WELL CIRC. DWN CSG, UP TBG. RLS PKR RIH SET PKR @ 3581' PSI TST DWN CSG. INJECTING INTO LEAK @ 1200# PSI BLED TO 1050# IN 2 MIN PSI TST DWN TBG TO 1200# (HELD). RLS PKR POOH TO 3458' SET PKR PSI TST DWN TBG TO 100# WELL CIRCULATES DWN TBG UP CSG. RLS PKR RIH TO 3520' SET PKR. PSI TST DWN TBG TO 1200# - (HELD). RLS PKR & POOH 3490' PSI TST DWN CSG. NO COMMUNICATION W/ TBG INJ INTO LEAK. EST INJ RATE @ .9BPM @ 1150#. S/D PSI BLED TO 1050# IN 10 MIN. HOLES ARE BTWN 2964' TO 3490' (525' TOTAL) POOH TO 2964' SET PKR PSI TST WN CSG TO 1200# HELD. R/U SWAB EQUIP. BEGIN SWABBING. IFL @ URF. SWABBED DWN TO S.N. RECOVERED TOTAL OF 28 BBLS. 11 BBLS OF INFLOW. S/D WAIT 30 MIN. MAKE SWAB RUN F.L. @ 2764' 1 BBL NFLOW IN 30 MIN. SDFN.

Day 12

4/8/00

AFE - Tbg leak in side strings. SITP 25# R/U TO SWAB. IFL @ 1500' SWABTO S.N. (OIL & CMT WTR) WAIT 1 HR MAKE SWAB RUN F.L. @ 2100'. R/D SWAB EQUIP. RLS PKR @ 2964' & POOH. P/U 7" RBP & PKR & RIH. SET B.P. @ 3450', PULL UP SET PKR @ 3396' TEST TOOLS TO 1200# (HELD). RLS PKR CIRC WELL CLEAN W/ 140 BBLS TPW. POOH TO 3150' SET PKR. PSI TST DWN TBG @ 100# WELL CIRC. DWN TBG UP CSG. RLS PKR RIH TO 3272' SET PKR PSI TST DWN TBG, WELL CIRC. RLS PKR RIH TO 3335' SET PKR PSI TST DWN TBG. WELL CIRC. RIH SET PKR @ 3364' PSI TST DWN TBG TO 1200# (HELD) ISOLATE CSG LEAK @ 3330' - 3364' RETRIVE B/P & PULL UP TO 3330' SET B/P PULL UP TO 3272' SET PKR PSI TST DWN TBG TO 1200# (HELD). RLS PKR PULL UP TO 3026' SET PKR PSI TST DWN TBG TO 1200# (HELD). PULL TO 3010' PSI TST TO 1200# (HELD). ISOLATE TOP LEAK LEAK F/ 2964' - 2979' ESTAB. INJ RATE @ .75 BPM @ 1180# S.I BLED TO 1050# IN 5 MIN.

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DIVISION OF
OIL, GAS AND MINING

RLS PKR & B/P & POOH. L/D TOOLS. CLEAN UP EQUIP. SDFN
HOLES ISOLATED @ TOP 2964' - 2979'
MDL 3330' - 3364'
BTM 3478' - 3483'

Day 13

4/9/00 **AFE - Tbg leak in side strings.** RIH W/ CMT RET & TBG. SET CMT RET @ 3299' R.U. DOWELL TO CMT PRESS TEST SURFACE LINES TO 2000 PSI OK, STING OUT OF RET SPOT CMT STING INTO RET INJECT CMT 23 BBLS CMT SLURRY FLUSH 18.5 BBLS .68 BBLS MIN @ 1200# POOH LEFT 1/2 OF A BBL ON RET, POOH W/ 9 JTS REV CIRC CLEAN POOH W/ TBG. LAY DWN STINGER RIH W/ TBG. OPEN ENDED TO 2958' SPOT CMT 13 BBLS POOH W/ 26 JTS REV. CIRC CLEAN, SQUEEZE CMT 1500 PSI LEFT SET THEN BLED OFF POOH W/ TBG. FLL CSG. PRESS CSG. UP TO 300 PSI LEFT ON CSG. SDFN.

Day 14

4/11/00 **AFE - Tbg leak in side strings.** SITP 300#. BLEED PSI OFF. P/U 6" ROCK BIT, BIT SUB, 4 DRILL COLLARS & RIH. TAG CMT @ 2831' L/D 11 JTS TBG. RIH W/ 5 STNDS. R/U PWR SWIVEL, BRK CIRCULATION & BEGIN DRLING. BRK THROUGH @ 3087' CIRC HOLE CLEAN. PSI TST TO 200# (HELD). RIH TO 3299' TAG CMT. BEGIN DRLING. DRILL ON CMT RETAINER @ 3299' CIRC WELL CLEAN. PULL UP TO 3250', SDFN.

Day 15

4/12/00 **AFE - Tbg leak in side strings.** BRK CIRC, & CONT TO DRL ON CMT RET. @ 3299', BRK THROUGH CMT RETAINER & CONT TO DRL TO 3397'. CIRC WELL CLEAN PSI TST MDL LEAK @ 3330' TO 1190# BLED TO 1185# IN 5 MIN. CONT TO DRL ON CMT. NOTE:(CMT IS CONTAMINATED VERY SOFT SOME STILL IN SLURRY). DRILL TO 3489' CIRC WELL CLEAN L/D 9 JTS TBG. POOH END OF BIT @ 2105' PSI TST CST TO 1200# BLEEDS OFF SLOW. PSI BACK UP TO 1200#. SWIFN CHECKED WELL IN A.M. PSI @ 850#.

Day 16

4/13/00 **AFE - Tbg leak in side strings.** SITP 880#. PSI TST TO 1200# BLED TO 1160# IN 15 MIN. BLEED PSI OFF RIH TAG CMT @ 3513'. R/U PWR SWIVEL CIRC HOLE CLEAN. BEGIN DRLING. DRILL THROUGH BRIDGE DWN TO 3550' R/D SWIVEL RIH W/ 34 JTS TAG FILL @ 4594' BRK CIRC. CIRC BACK FORM FINES AND CEDAR FIBERS. CLEAN OUT TO TOP OF CMT RETAINER @ 4630' CIRC CLEAN. R/D SWIVEL & POOH W/ 54 JTS. END OF BIT @ 2900' PSI TST TO 1200# BLED TO 1150# IN 10 MIN. LEAVE PSI ON WELL SDFN.

Day 17

4/14/00 **AFE - Tbg leak in side strings.** SITP 720#, BLEED OFF PSI, RIH F/ 2900' TO TOP OF CMT RET @ 4630' R/U DRILLING EQUIP, BRK CIRC, START DRILLING ON RETAINER, BRK THROUGH RETAINER DRL TO 4680' CIRC CLEAN, PSI TST TO 1200# BLED TO 1150# IN 3 MIN. R/D SWIVEL & POOH W/ TBG TO 2105' SDFN.

Day 18

RECEIVED

JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

4/15/00 **AFE - Tbg leak in side strings.** RIH W/ TBG F/ 2105' TAG B/P @ 9720' CIRC WHILE TRYING TO LATCH B/P R/U PWR SWIVEL & BEGIN TO DRILL ON B/P W/ RETRIEVING HEAD CIRC WELL W/ 350 BBLS TPW/ COULD NOT LATCH B/P. R/D SWIVEL POOH W/ RET HEAD. BTM CONE ON CMT RETAINER WAS STUCK IN RETRIEVING HEAD. CLEAN OUT & INSPECT RET. HEAD & BEGIN TO RIH. SDFN EOT @ 2105'.

Day 19

4/17/00 **AFE - Tbg leak in side strings.** RIH W/ TBG F/ 2105' TAG B/P @ 9720' CIRC WHILE TRYING TO LATCH B/P R/U PWR SWIVEL & BEGIN TO DRILL ON B/P W/ RETRIEVING HEAD CIRC WELL W/ 350 BBLS TPW/ COULD NOT LATCH B/P. R/D SWIVEL POOH W/ RET HEAD. BTM CONE ON CMT RETAINER WAS STUCK IN RETRIEVING HEAD. CLEAN OUT & INSPECT RET. HEAD & BEGIN TO RIH. SDFN EOT @ 2105'.

Day 20

4/18/00 **AFE - Tbg leak in side strings.** RIH W/ TBG R/U PWR SWIVEL, BRK CIRC. TAG FILL @ 9715' (5' FILL) LATCH ON TO B/P CIRC WELL W/ 180 BBLS TPW. BRING BACK FORMATION FINES DURING CIRCULATION. RLS RBP R/D SWIVEL L/D 5 JTS. POOH W/ TBG. L/D B/P. B/P WAS COATED W/ DRL MUD FORM. FINES. & LCM. P/U 2 3/8" C/O TOOLS & 92JTS 2 3/8" TBG. X-OVER TO 2 7/8" TBG & CONT TO RIH. EOT @ 10000', SDFN.

Day 21

4/19/00 **AFE - Tbg leak in side strings.** RIH W/ TBG F/ 10000' TAG FILL @ 12376' R/U PWR SWIVEL & BEGIN TO DRILL, CLEAN OUT TO 12620' P/U TO STROKE BAILER, 2 7/8" 8RD x 2 7/8" NULOCK X-OVER PARTED. R/D SWIVEL. P/U 5 3/4" O.S. & RIH LATCH FISH @ 105' POOH TO FISH, L/D FISHING TOOL & FISHED JT. P/U TBG & RIH TAG FILL, R/U PWR SWIVEL, & C/O TO 12807' BECAME VERY HARD, COULD NOT DRILL. R/D SWIVEL & POOH L/D 12 JTS 2 7/8" & 92 JTS 2 3/8" CONT TO POOH, L/D CLEAN OUT TOOLS. 16 JTS FULL OF DRL MUD & SAND (MUD WAS VERY DEHYDRATED) SDFN.

Day 22

4/20/00 **AFE - Tbg leak in side strings.** CLEAN EQUIP. X/O FOR 2 7/8" TBG, RIH W/ 7" PKR, 1 JT 2 7/8" TBG, V SERIES PMP CAVITY. RU HYDROTESTERS, TEST PMP CAV TO 10000# - HELD. RIH STING TO 8500# TEN. NO LEAKS. RD HYDROTESTERS, ND BOP SET PKR @ 9727' W/ 25000# TEN. LAND TBG, NUBOP, X/O TO 2 1/16" TBG. RIH W/ 100 JTS EOT @ 3000'. SD LOAD DRILL COLLARS & WASH PIPE ON TRUCK. SDFD.

Day 23

4/21/00 **AFE - change bha.** RIH W/ 57 JTS 2 1/16" 10 RD TBG, POOH L/D 157 JTS ON TRAILER. RIH W/ 136 JTS 2 1/16" DSS TBG, POOH L/D TBG ON TRAILER. X-OVER FOR 2 3/8" TBG. TALLY & RIH W/ TRICO STINGER & RIH W/ 222 JTS 2 3/8" IJ NEWLOCK TBG. EOT @ 6600'. SDFN. WELL PLACED BACK ON PRODUCTION. 19 BO, 149 BW, 10 MCF.

Day 24

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DIVISION OF
OIL, GAS AND MINING

4/22/00

AFE – change bha. P/U 102 JTS 2 3/8" TBG. SPACE OUT TBG. NDBOP. DROP SV PMP TO BTM. CIRC HOLE W/ 380 BBLS DWN TBG, UP CSG. STING INTO PMP CAVITY W/ SIDE STRING. LAND W/ 3000# COMPRESSION. PSI TST TBG TO 1000# (HELD). NUWH. DRIFT WELL HEAD. PSI TST W.H. TO 5000# (HELD). R/U PMP POLE, DROP 7-A JET PMP. SDFN.

Day 25

4/25/00

AFE – change bha. CHECK WELL. LD POLE, X-OVER FOR RODS, RD, GET READY TO ROAD RIG, PUT POLE UP, CLEAN UP EQUIPMENT & SERVICE RIG. SDFD.

Day 26

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JUN 26 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

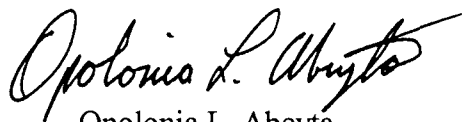
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron
Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE UNIT 1-36A4 (CA 96-42)	43-013-30069	1580	36-01S-04W	INDIAN	OW	P
UTE 1-06B2	43-013-30349	1895	06-02S-02W	INDIAN	OW	P
UTE 2-6B2	43-013-31140	11190	06-02S-02W	INDIAN	OW	P
MARQUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2 (CA 96-90)	43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3 (CA 96-75)	43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3 (CA 96-79)	43-013-31379	11490	12-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-13B3 (CA 96-92)	43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3 (CA 96-104)	43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4 (CA 96-49)	43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4 (CA 96-49)	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4 (CA 96-81)	43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5	43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5 (CA 96-85)	43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6 (CA 96-39)	43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6 (CA 73743)	43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6	43-013-30517	11166	27-02S-06W	INDIAN	OW	S
UTE 2-27B6	43-013-31449	11660	27-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-28B6	43-013-30510	11165	28-02S-06W	INDIAN	OW	P
UTE TRIBAL 2-28B6	43-013-31434	11624	28-02S-06W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
1001 Louisiana Street
Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY *N1845*

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE *Cheryl Cameron*

DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1733			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: EVANS UTE 1-17B3			
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013302740000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1130 FNL 1531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 17 Township: 02.0S Range: 03.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/20/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> See attached for details. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining Date: March 20, 2012 By: <u><i>Derek Quist</i></u> </div>					
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038			
SIGNATURE N/A		TITLE Principle Regulatory Analyst DATE 3/13/2012			



3/12/2012
Evans Ute 1-17B3

Evans Ute 1-17B3

API # 43-013-30274

DOGM Operator: N3065

Field: 55 Entity: 05335

Altamont / Bluebell Field – Duchesne County, Utah

NW/4 NE/4; 1,558'FNL 671'FEL of

Section 1, Township 1 S, Range 5 W USB&M

Lat. = 40.34009, Long. = -110.39100

Approximately 6 miles West of Altamont, Utah

Regulatory Summary

Plug & Abandonment Procedure

CURRENT STATUS:

This well was spud on 12/9/1973 and completed on 3/27/1974 in the Green River-Wasatch formations at a TD of 12,905'. According to UDOGM, production from this well last occurred in November of 2009. It has been temporarily abandon for 2 years. The unit (Section 17-T2S-R3W, Duchesne County) is no longer active but the well tract lease (0001033399) is still active because it is held by outside unit production. Communitization Agreement dated 1/22/1973 and recorded 7/2/1973 pools this lease into Section 19: T2S-R3W as to "the extent only of that interval thereunder from the top of the Lower Green River formation (TGR3 marker) to the base of the Green River-Wasatch formations (top of Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720' in the Shell, Ute 1-18B5 well located in the S/2NE/4 of Section 18, Township 2 South, Range 5 West, U.S.M., and 16,720' in the Shell, Brotherson 1-11B4 well located in the S/2NE/4 of Section 11, Township 2 South, Range 4 West, U.S.M.". Between the Evans Ute 1-19B3 and Evans 2-19B3 there has been monthly production in this section since at least January 1984, the first month that DOGM begins reporting production.

Wellbore History

- The well was drilled by Gulf Oil Corporation
- Spudded the well on 12/19/1973 The well reached TD 1/12/1974
- The was completed on 03/27/1974
- Date of first production was 03/05/1974; Completed in Wasatch
- Later comingled Lower Green River and Wasatch
- Plugged back to the Green River



3/12/2012
Evans Ute 1-17B3

- 7/1/1985 - Gulf Oil Corporation was bought by to Chevron USA Inc.
- 1/13/1986 - Chevron USA Inc. sold property to Proven Properties Inc.
- Proven Properties was bought by Pennzoil Exploration & Production Co.
- 7/30/1987 - Pennzoil Exploration & Production Co. changed to Pennzoil Company
- Pennzoil Company sold property ownership to Barrett Resources
- 1/4/2000 - Barrett Resources relinquishes operatorship to Coastal Oil & Gas Corporation
- 06/15/2001 - Coastal Oil & Gas Corp. merges with El Paso Production Oil & Gas Company
- 7/1/2006 - El Paso Production Oil & Gas Company changes name to El Paso E&P Company, LP

WELL DATA

BHT:	±200°F	Casing Fluid:	Inhibited Produced Salt Water
BHP:	Unknown psig	TD:	12,905'
SITP:	Unknown	PBTD:	12,858'
SICP:	Unknown	KB:	6,024.5'
		GL:	6,004.0'
		KB-GL:	20.5'

Plug & Abandonment Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well; Set back pressure valves in tubing hanger
3. ND the tree; NU a BOP stack. Test rams to 250psig/5,000psig and all connecting high pressure piping and valves; Pressure test the annular to 250psig / 3500psig; Note all pressure tests in the daily report and capture each pressure test on a chart; RU and pull the back pressure valve from the tubing hanger
4. PU a landing joint for the 2 $\frac{7}{8}$ " tubing; Land joint and make up in the tubing hanger
5. RU pump and high pressure pipe to 2 $\frac{7}{8}$ " tubing



3/12/2012
Evans Ute 1-17B3

6. Test all connections to 250psig/5000psig;
7. RU squeeze manifold to production casing valve to take returns from the production casing annulus
8. Test all connections and choke manifold to 250psig/5000psig
9. PU and MU a gauge ring run of the 2 $\frac{7}{8}$ " Tubing; Pressure test lubricator to 250psig/3000psig; RIH with assembly to $\pm 9,450'$ or deep enough to check and see if the pump and/or standing valve is still in place; POOH; Make note of any obstructions, restrictions, sand fill, paraffin or equipment in the tubing
10. If there is a pump in the hole, retrieve if possible and retrieve the standing valve from seating nipple;
11. PU and MU pump pulling tools if the pump is still installed; RIH; Latch POOH or pump the mechanism out of the hole;
12. PU and MU standing valve pulling and equalizing tools and equalize and pull the standing valve if it still in place.
13. RU Hot Oil Unit and circulate Sidestring, Tubing and production annulus clean with hot solution;
14. Circulate 9.5ppg fresh water mud or inhibited field produced salt water down the tubing strings and up the production casing
15. RU tools and pull the 2 $\frac{3}{8}$ " Sidestring from the hole; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
16. RU 2 $\frac{7}{8}$ " pulling and handling tools; PU on string and release the packer at $\pm 9,450'$ and TOOH with pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
17. PU and TIH with workstring to the CIBP at $\pm 10,100'$; Establish injection into the perforations



3/12/2012
Evans Ute 1-17B3

Plug #1A

18. If injection is sufficient for cement squeezing (.5-2.0bpm at a safe and reasonable injection pressure), Calculate a safe and adequate squeeze pressure limit prior to beginning to mix the cement;
19. Mix and pump a ± 92 sack $\pm 410'$ balanced cement plug (± 17.2 bbls) consisting of 16.4ppg 1.05 yield Class G cement with any necessary additives (BHT= $\pm 200^\circ\text{F}$); Circulate cement displacing with 9.5ppg fresh water mud or approved equivalent until the cement plug is in place from $\pm 9,600'$ or the pre-determined squeeze pressure is reached using a braidenhead squeeze technique; Pull up above the TOC and circulate the hole clean and trap ± 1000 psig on the squeeze plug and WOC; Monitor surface samples of cement to determine when the cement has set up
20. TIH with pipe and tag the TOC of the squeeze and record in the morning report
21. POOH to $\pm 8,200'$ or $\pm 100'$ above the TOC;

Plug #2

22. Mix and circulate a $\pm 200'$ balanced cement plug with ± 40 sacks (± 7.4 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 8,000'$ to $\pm 8,200'$ using 9.5ppg fresh water mud or approved equivalent to place the cement; TOOH with tubing above the cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
23. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #3

24. TOOH to 7,300' and break circulation
25. Mix and circulate a $\pm 300'$ balanced cement plug with ± 60 sacks (± 11.1 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 7,000'$ to $\pm 7,300'$ using 9.5ppg fresh water mud or approved equivalent to place the cement; TOOH with tubing above the cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
26. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #4



3/12/2012
Evans Ute 1-17B3

27. TOOH to 6,500' and break circulation
28. TOOH with workstring
29. RU Eline; PU & MU a circulating perforation assembly; Test lubricator; RIH to $\pm 6,500'$; Pressure up to 500psig on casing and perforate casing at $\pm 6,500'$; POOH
30. PU & MU a mechanical set cement retainer on the workstring; TIH to $\pm 6,300'$; Set cement retainer; Establish circulation or injection into perforations and back up the annulus
31. Mix and circulate a $\pm 500'$ In-Out cement plug with ± 109.4 sacks (± 20.8 bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in a $\pm 300'$ balanced cement plug, ± 61.6 sacks (± 11.5 bbls) on top of the cement retainer TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
32. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #5

33. RU Eline; PU & MU a circulating perforation assembly; Test lubricator; RIH to $\pm 5,500'$; Pressure up to 500psig on casing and perforate casing at $\pm 5,500'$; POOH
34. PU & MU a mechanical set cement retainer on the workstring; TIH to $\pm 5,300'$; Set cement retainer; Establish circulation or injection into perforations and back up the annulus
35. Mix and circulate a $\pm 500'$ In-Out cement plug with ± 109.4 sacks (± 20.8 bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in a $\pm 300'$ balanced cement plug, ± 61.6 sacks (± 11.5 bbls) on top of the cement retainer TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
36. TOOH with workstring

Plug #6

37. RU Eline; PU & MU a string shot or jet-cutter assembly; Test lubricator; RIH to $\pm 5,000'$; Tag the top of the balanced plug; Record the depth in the daily report;



3/12/2012
Evans Ute 1-17B3

38. POOH to $\pm 2456'$; Pull tension in casing if using a string shot or pressure up to 500psig before Jet cutting at $\pm 2456'$; POOH with Eline and Set-back Eline
39. RU casing handling tools; Set 7" casing spear; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
40. TIH with workstring to $\pm 3,000'$ and break circulation
41. Mix and lay in a $\pm 600'$ balanced cement plug using ± 367 sacks (± 68.7 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 2,400$ - $3,000'$; POOH to $\pm 250'$ or at least above the cement and circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
42. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #7

43. TOOH workstring; TIH to $\pm 215'$; Mix and circulate in a $\pm 200'$ balanced cement plug from $\pm 15'$ to $\pm 215'$ below ground level made with ± 83 sacks (± 15.5 bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up
44. TIH and tag the top of the cement plug; Record the depth in the daily report
45. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL
46. Weld and install dry hole plate. Dry hole plate is to include the following:
 - **Well Name: Evans Ute 1-17B3**
 - **Operator Name : El Paso E&P Company, LP**
 - **API Number: 43-013-30274**
 - **Location—Qtr/Qtr—Sec—Township—Range: NW/4 NE/4 Section 17, Township 2 S, Range 3 W USB&M**

47. RD&MO rig & clean up location
48. 18. Restore location as directed

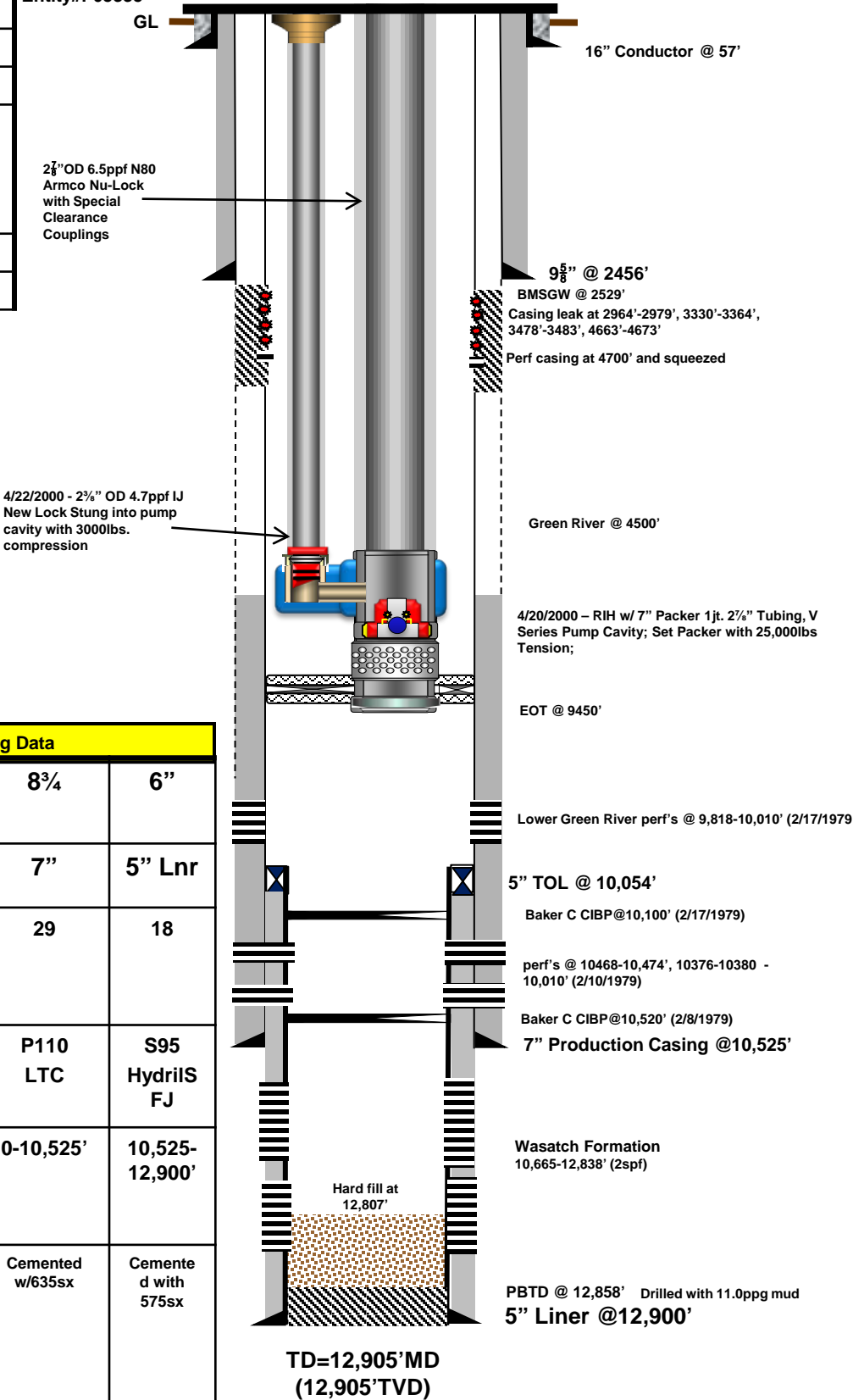
Wellbore Drawing Status: Current

Operator #: N3065

This is a BLM/BIA Regulated Well

KB	6024.5'
GL	6004'
RKB-GL	20.5'
Location	NW4 NE4 Sec 17 T2S R3W USBM 1130'SNL & 1531WEL
Lat:	40.29131
Long:	-110.26821

Entity#: 05335



Wellbore Drawing Status: **Proposed P&A**

Operator #: N3065

This is a BLM/BIA Regulated Well

KB	6024.5'
GL	6004'
RKB-GL	20.5'
Location	NW4 NE4 Sec 17 T2S R3W USBM 1130'SNL & 1531WEL
Lat:	40.29131
Long:	-110.26821

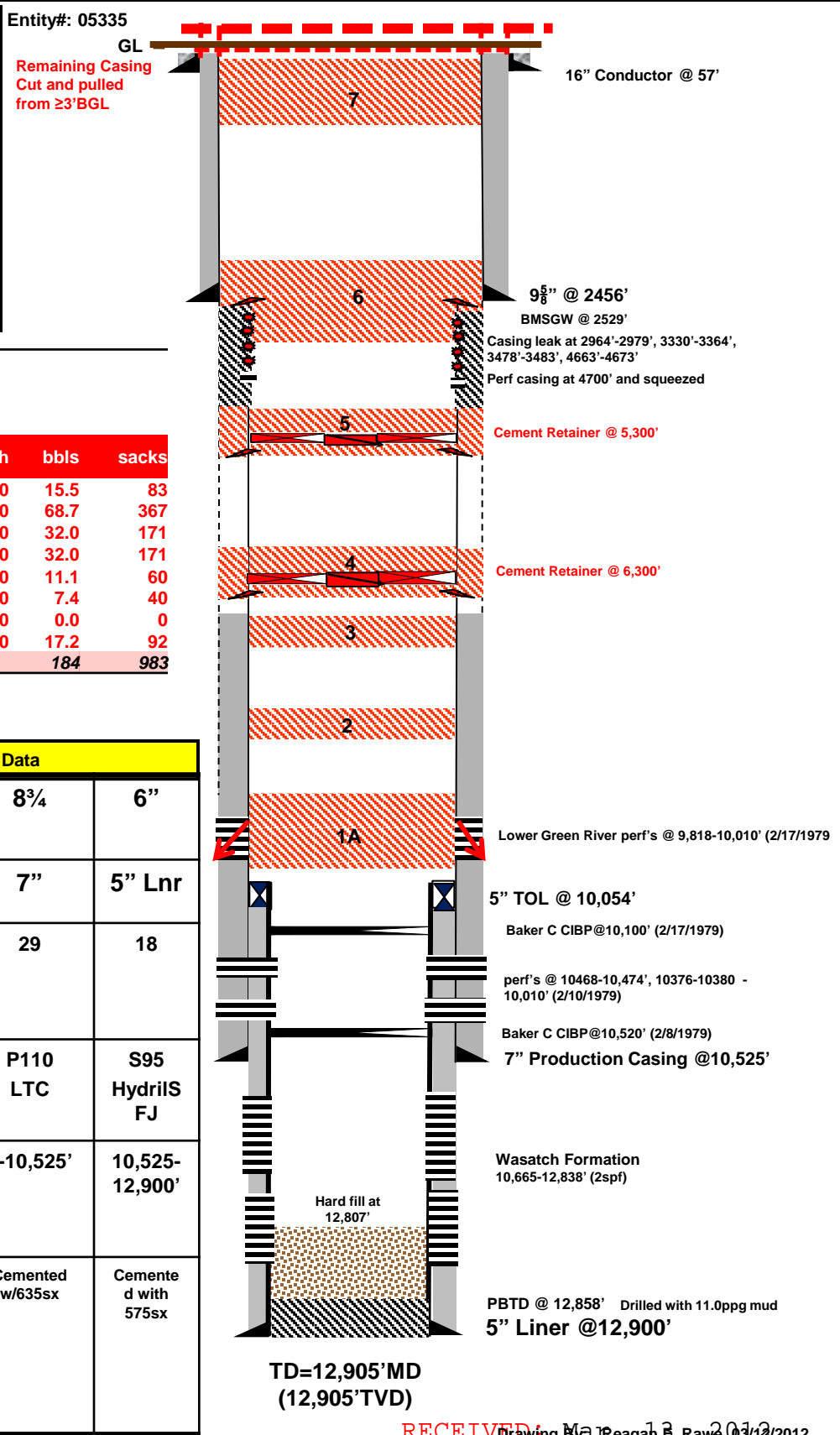
Cement Properties

PPG	16.44
Yield	1.05

Plug Summary

	Bottom	Top	Length	bbls	sacks
7	215	15	200	15.5	83
6	3000	2400	600	68.7	367
5	5500	5000	500	32.0	171
4	6500	6000	500	32.0	171
3	7300	7000	300	11.1	60
2	8200	8000	200	7.4	40
1B	0	0	0	0.0	0
1A	10010	9600	410	17.2	92
Total				184	983

Casing and Cementing Data				
Hole Size	24"	12 1/4"	8 3/4"	6"
CSG OD	16"	9 5/8"	7"	5" Lnr
ppf	65.0	36	29	18
Gr/ Thds		K55	P110 LTC	S95 Hydrils FJ
Depth	0-57'	0-2456'	0-10,525'	10,525-12,900'
Cement Info.	Cement ed to Surface	Cement with 934sx	Cemented w/635sx	Cemented with 575sx



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

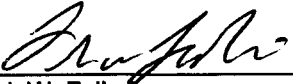
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
COUNTY:		STATE: UTAH

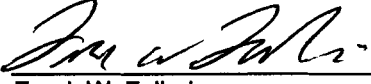
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Change of Name/Operator

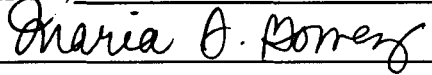
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

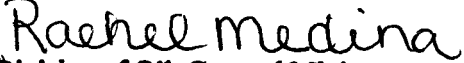
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1733
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: EVANS UTE 1-17B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1130 FNL 1531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 17 Township: 02.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013302740000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/4/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Revision to previously approved P&A but needed to make change due to tubing getting stuck. Please see attached procedure for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: September 04, 2012
By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/31/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013302740000

A minimum 100' cement shall be set on top of CIBP @ 4490' (~20 sx).



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Evans Ute 1-17B3

Evans Ute 1-17B3

API # 43-013-30274

DOGM Operator: N3850

Field: 55 Entity: 05335

Altamont / Bluebell Field – Duchesne County, Utah

NW/4 NE/4; 1,558'FNL 671'FEL of

Section 1, Township 1 S, Range 5 W USB&M

Lat. = 40.34009, Long. = -110.39100

Approximately 6 miles West of Altamont, Utah

Regulatory Summary

Plug & Abandonment Procedure

CURRENT STATUS:

This well was spud on 12/9/1973 and completed on 3/27/1974 in the Green River-Wasatch formations at a TD of 12,905'. According to UDOGM, production from this well last occurred in November of 2009. It has been temporarily abandon for 2 years. The unit (Section 17-T2S-R3W, Duchesne County) is no longer active but the well tract lease (0001033399) is still active because it is held by outside unit production. Communitization Agreement dated 1/22/1973 and recorded 7/2/1973 pools this lease into Section 19: T2S-R3W as to "the extent only of that interval thereunder from the top of the Lower Green River formation (TGR3 marker) to the base of the Green River-Wasatch formations (top of Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720' in the Shell, Ute 1-18B5 well located in the S/2NE/4 of Section 18, Township 2 South, Range 5 West, U.S.M., and 16,720' in the Shell, Brotherson 1-11B4 well located in the S/2NE/4 of Section 11, Township 2 South, Range 4 West, U.S.M.". Between the Evans Ute 1-19B3 and Evans 2-19B3 there has been monthly production in this section since at least January 1984, the first month that DOGM begins reporting production.

Wellbore History

- The well was drilled by Gulf Oil Corporation
- Spudded the well on 12/19/1973 The well reached TD 1/12/1974
- The was completed on 03/27/1974
- Date of first production was 03/05/1974; Completed in Wasatch
- Later comingled Lower Green River and Wasatch
- Plugged back to the Green River
- 7/1/1985 - Gulf Oil Corporation was bought by to Chevron USA Inc.

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- 1/13/1986 - Chevron USA Inc. sold property to Proven Properties Inc.
- Proven Properties was bought by Pennzoil Exploration & Production Co.
- 7/30/1987 - Pennzoil Exploration & Production Co. changed to Pennzoil Company
- Pennzoil Company sold property ownership to Barrett Resources
- 1/4/2000 - Barrett Resources relinquishes operatorship to Coastal Oil & Gas Corporation
- 06/15/2001 - Coastal Oil & Gas Corp. merges with El Paso Production Oil & Gas Company
- 7/1/2006 - El Paso Production Oil & Gas Company changes name to El Paso E&P Company, LP

WELL DATA

BHT:	±200°F	Casing Fluid:	Inhibited Produced Salt Water
BHP:	Unknown psig	TD:	12,905'
SITP:	Unknown	PBTD:	12,858'
SICP:	Unknown	KB:	6,024.5'
		GL:	6,004.0'
		KB-GL:	20.5'

Plug & Abandonment Procedure – REVISED (8/31/2012)

Current Job Status: Running gauge ring down 2-3/8' tubing to assure the pipe is clean. Free point shows 2-3/8' tubing 100% stuck at 4,700' and 100% free at 4,550'. Based on current situation, the following steps are planned:

1. Circulate KCL water to establish injection rate down to 2-7/8" tubing while holding pressure on 2-3/8' tubing. Record pressure and injection rates on the daily report.
 - 1.1. If injection rate is established:
 - 1.1.1. Bullhead ~130 sks of cement down the 2-7/8' tubing to set 560' of cement in the 7' casing from 9,450' - 10,010' (putting ~30sks of cement away).
 - 1.1.2. Wait on cement. Tag up inside 2-7/8'. Record depth on the daily report.



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1.2. If injection rate is NOT established:

1.2.1. RU lubricator to 2-7/8' tubing, test to 500psi, PU perf. gun, RIH to 9,500' and perforate 7" casing from 9,500' to 9,503' w/6 spf - 60° phasing gun.

1.2.2. Attempt to establish injection rate down 2-7/8' tubing while holding pressure on 2-3/8' tubing. If injection rate is achieved, record pressure and rate on the daily report. If circulation rate cannot be established, stop the work, call Houston, and wait on orders (Anangela González – 281.825.6493/Sam Tisci – 713.828.9806).

1.2.3. Bullhead ~20 sks of cement down the 2-7/8' tubing to set 50' of cement in the 7' casing from 9,500' – 9,450'.

1.2.4. Wait on cement. Tag up inside 2-7/8'. Record depth on the daily report.

2. Establish circulation from 2-3/8' tubing to the 2-7/8' tubing.

2.1. If injection rate is established:

2.1.1. Confirm in and out volumes

2.1.2. Make a gauge ring run in the 2-3/8' tubing to assure tubing clearance to pump the plug.

2.1.3. Set a tubing plug in 2-3/8' tubing @9,445' or as deep as possible.

2.2. If injection rates is NOT established:

2.2.1. Tag up inside 2-3/8' tubing and look for potential restrictions.

2.2.2. Call Houston and wait on orders.

3. RU Eline; PU & MU perf gun; Test lubricator; Pressure up to 500psig and perforate 2-7/8" tubing at ±9,400' (perf 3' w/3spf – 120° phasing); POOH.

4. PU & MU perf gun; Test lubricator; Pressure up to 500psig and perforate 2-3/8" tubing at ±8,900' (perf 3' w/3spf – 120° phasing); POOH.

5. Establish circulation from 2-7/8' tubing to 2-3/8' tubing. Record pressure and rate (in and out) on the daily report.

6. Mix and circulate ~54sks (~19bbl) of 15.8ppg, 1.15 yield Class G cement and lay in a ~300ft balanced cement plug in the 7" casing.

7. Wait on cement while monitoring surface samples of cement.



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8. RU tubing cutter, cut the 2-3/8' and 2-7/8' tubing strings at ~4,500'.
9. Set CIBP @4,490' with 50ft of cement on top (~10sk of class G cement).
10. Continue with original procedure on step 36 to set Plug #6.

Approved Plug & Abandonment Procedure

Notify DOGM of P&A operations at least 24 hours prior to start of well work

1. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well; Set back pressure valves in tubing hanger
2. ND the tree; NU a BOP stack. Test rams to 250psig/5,000psig and all connecting high pressure piping and valves; Pressure test the annular to 250psig / 3500psig; Note all pressure tests in the daily report and capture each pressure test on a chart; RU and pull the back pressure valve from the tubing hanger
3. PU a landing joint for the 2 7/8" tubing; Land joint and make up in the tubing hanger
4. RU pump and high pressure pipe to 2 7/8" tubing
5. Test all connections to 250psig/5000psig;
6. RU squeeze manifold to production casing valve to take returns from the production casing annulus
7. Test all connections and choke manifold to 250psig/5000psig
8. PU and MU a gauge ring run of the 2 7/8" Tubing; Pressure test lubricator to 250psig/3000psig; RIH with assembly to ±9,450' or deep enough to check and see if the pump and/or standing valve is still in place; POOH; Make note of any obstructions, restrictions, sand fill, paraffin or equipment in the tubing
9. If there is a pump in the hole, retrieve if possible and retrieve the standing valve from seating nipple;
10. PU and MU pump pulling tools if the pump is still installed; RIH; Latch POOH or pump the mechanism out of the hole;



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11. PU and MU standing valve pulling and equalizing tools and equalize and pull the standing valve if it still in place.
12. RU Hot Oil Unit and circulate Sidestring, Tubing and production annulus clean with hot solution;
13. Circulate 9.5ppg fresh water mud or inhibited field produced salt water down the tubing strings and up the production casing
14. RU tools and pull the 2 $\frac{3}{8}$ " Sidestring from the hole; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
15. RU 2 $\frac{7}{8}$ " pulling and handling tools; PU on string and release the packer at $\pm 9,450'$ and TOOH with pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
16. PU and TIH with workstring to the CIBP at $\pm 10,100'$; Establish injection into the perforations.

Plug #1A - Cancelled

17. If injection is sufficient for cement squeezing (.5-2.0bpm at a safe and reasonable injection pressure), Calculate a safe and adequate squeeze pressure limit prior to beginning to mix the cement;
18. Mix and pump a ± 92 sack $\pm 410'$ balanced cement plug (± 17.2 bbls) consisting of 16.4ppg 1.05 yield Class G cement with any necessary additives (BHT= $\pm 200^\circ\text{F}$); Circulate cement displacing with 9.5ppg fresh water mud or approved equivalent until the cement plug is in place from $\pm 9,600'$ or the pre-determined squeeze pressure is reached using a braidenhead squeeze technique; Pull up above the TOC and circulate the hole clean and trap ± 1000 psig on the squeeze plug and WOC; Monitor surface samples of cement to determine when the cement has set up
19. TIH with pipe and tag the TOC of the squeeze and record in the morning report



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20. POOH to $\pm 8,200'$ or $\pm 100'$ above the TOC

Plug #2 - Cancelled

21. Mix and circulate a $\pm 200'$ balanced cement plug with ± 40 sacks (± 7.4 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 8,000'$ to $\pm 8,200'$ using 9.5ppg fresh water mud or approved equivalent to place the cement; TOOH with tubing above the cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
22. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #3 - Cancelled

23. TOOH to 7,300' and break circulation
24. Mix and circulate a $\pm 300'$ balanced cement plug with ± 60 sacks (± 11.1 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 7,000'$ to $\pm 7,300'$ using 9.5ppg fresh water mud or approved equivalent to place the cement; TOOH with tubing above the cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
25. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #4 - Cancelled

26. TOOH to 6,500' and break circulation
27. TOOH with workstring
28. RU Eline; PU & MU a circulating perforation assembly; Test lubricator; RIH to $\pm 6,500'$; Pressure up to 500psig on casing and perforate casing at $\pm 6,500'$; POOH
29. PU & MU a mechanical set cement retainer on the workstring; TIH to $\pm 6,300'$; Set cement retainer; Establish circulation or injection into perforations and back up the annulus
30. Mix and circulate a $\pm 500'$ In-Out cement plug with ± 109.4 sacks (± 20.8 bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in a $\pm 300'$ balanced cement plug, ± 61.6 sacks (± 11.5 bbls) on



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top of the cement retainer TOO H with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

31. TIH and tag the top of the balanced plug; Record the depth in the daily report

Plug #5 - Cancelled

32. RU Eline; PU & MU a circulating perforation assembly; Test lubricator; RIH to $\pm 5,500'$;

Pressure up to 500psig on casing and perforate casing at $\pm 5,500'$; POOH

33. PU & MU a mechanical set cement retainer on the workstring; TIH to $\pm 5,300'$; Set cement retainer; Establish circulation or injection into perforations and back up the annulus

34. Mix and circulate a $\pm 500'$ In-Out cement plug with ± 109.4 sacks (± 20.8 bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in a $\pm 300'$ balanced cement plug, ± 61.6 sacks (± 11.5 bbls) on top of the cement retainer TOO H with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

35. TOO H with workstring

Plug #6

36. RU Eline; PU & MU a string shot or jet-cutter assembly; Test lubricator; RIH to $\pm 5,000'$; Tag the top of the balanced plug; Record the depth in the daily report;

37. POOH to $\pm 2456'$; Pull tension in casing if using a string shot or pressure up to 500psig before Jet cutting at $\pm 2456'$; POOH with Eline and Set-back Eline

38. RU casing handling tools; Set 7" casing spear; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

39. TIH with workstring to $\pm 3,000'$ and break circulation



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40. Mix and lay in a $\pm 600'$ balanced cement plug using ± 367 sacks (± 68.7 bbls) of 16.4ppg 1.05 yield Class G cement from $\pm 2,400$ - $3,000'$; POOH to $\pm 250'$ or at least above the cement and circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
41. TIH and tag the top of the balanced plug; Record the depth in the daily report

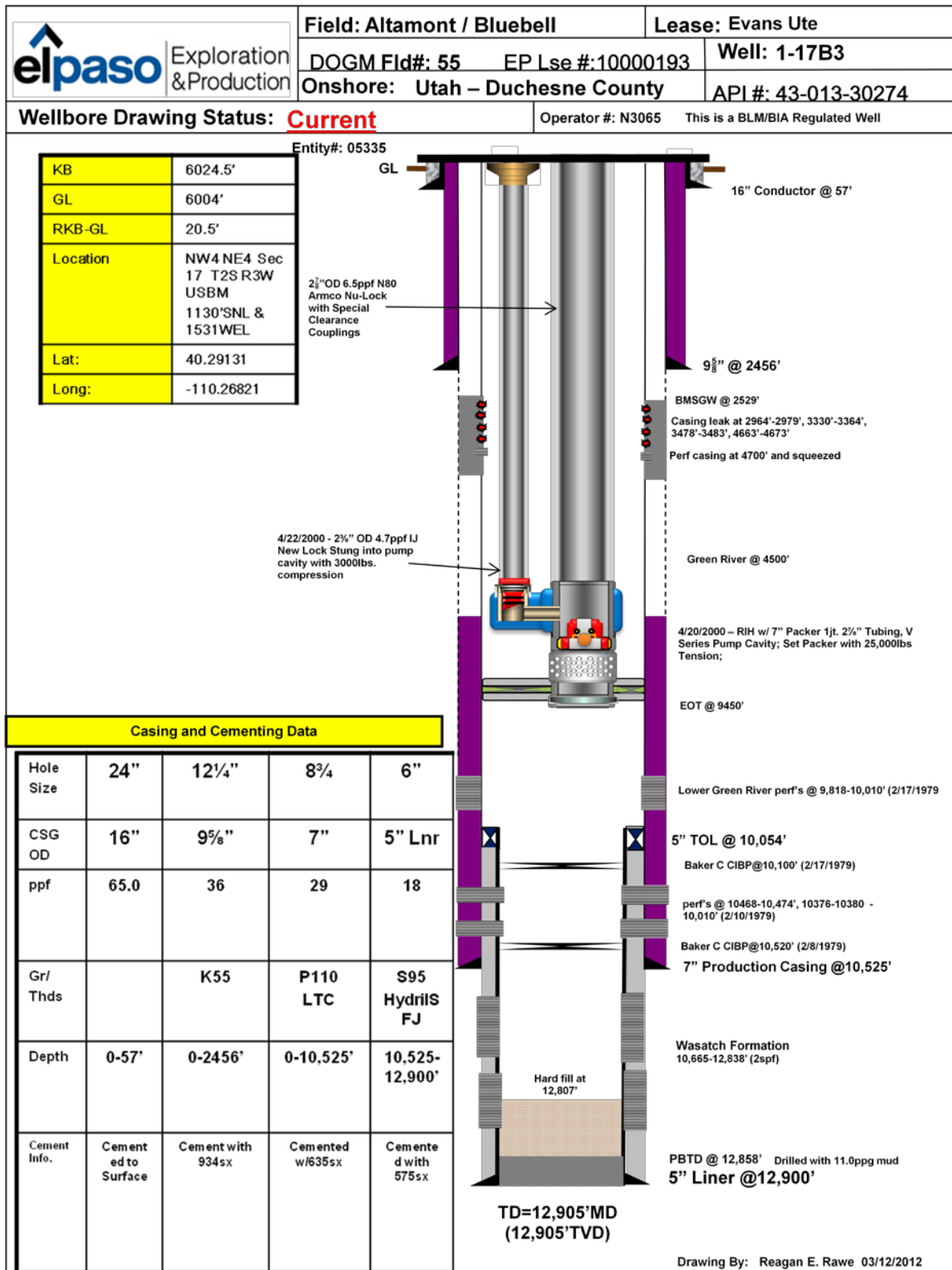
Plug #7

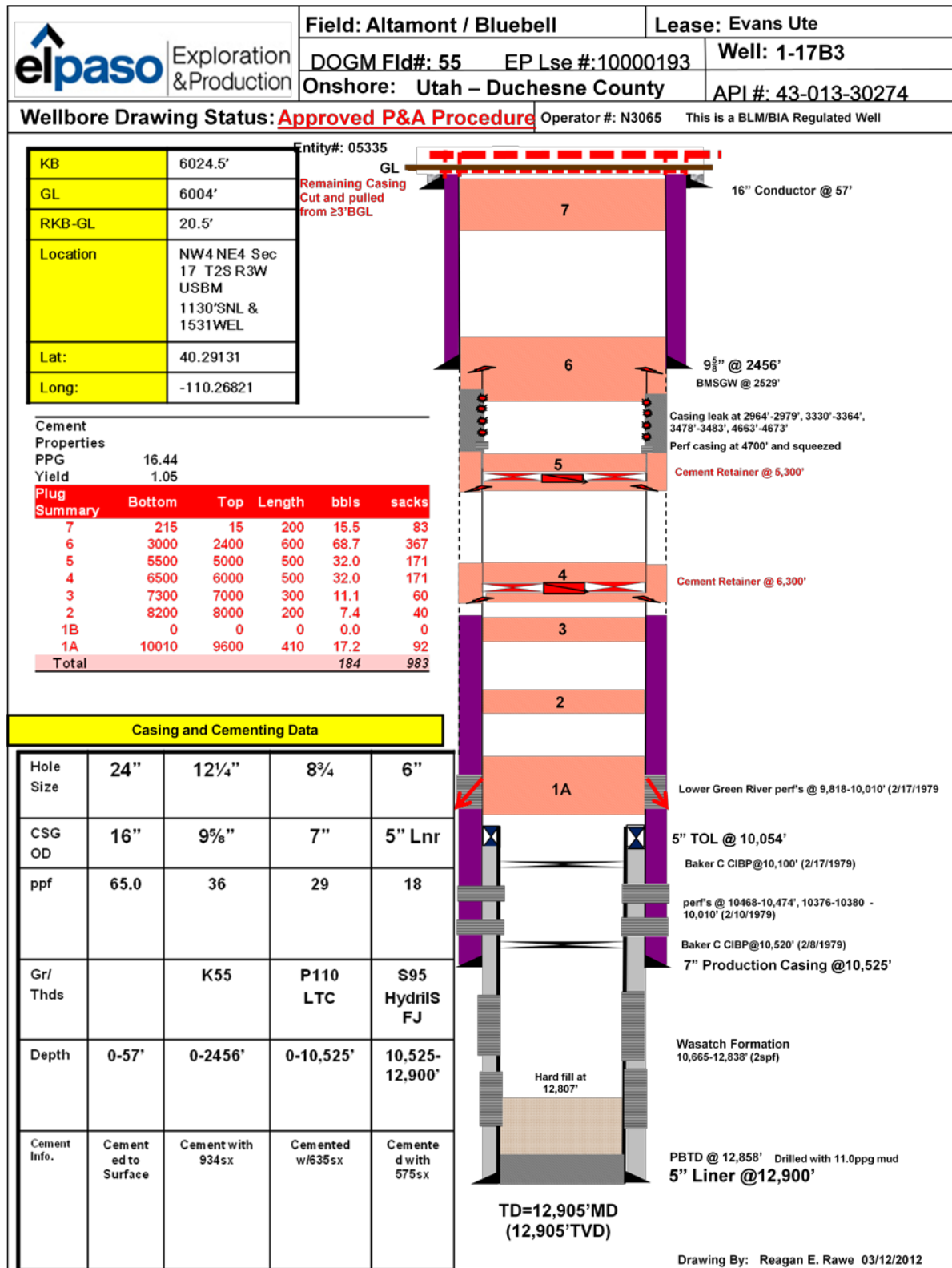
42. TOOH workstring; TIH to $\pm 215'$; Mix and circulate in a $\pm 200'$ balanced cement plug from $\pm 15'$ to $\pm 215'$ below ground level made with ± 83 sacks (± 15.5 bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up
43. TIH and tag the top of the cement plug; Record the depth in the daily report
44. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL
45. Weld and install dry hole plate. Dry hole plate is to include the following:
- **Well Name: Evans Ute 1-17B3**
 - **Operator Name : EP Energy**
 - **API Number: 43-013-30274**
 - **Location—Qtr/Qtr—Sec—Township—Range: NW/4 NE/4 Section 17, Township 2 S, Range 3 W USB&M**
46. RD&MO rig & clean up location
47. 18. Restore location as directed

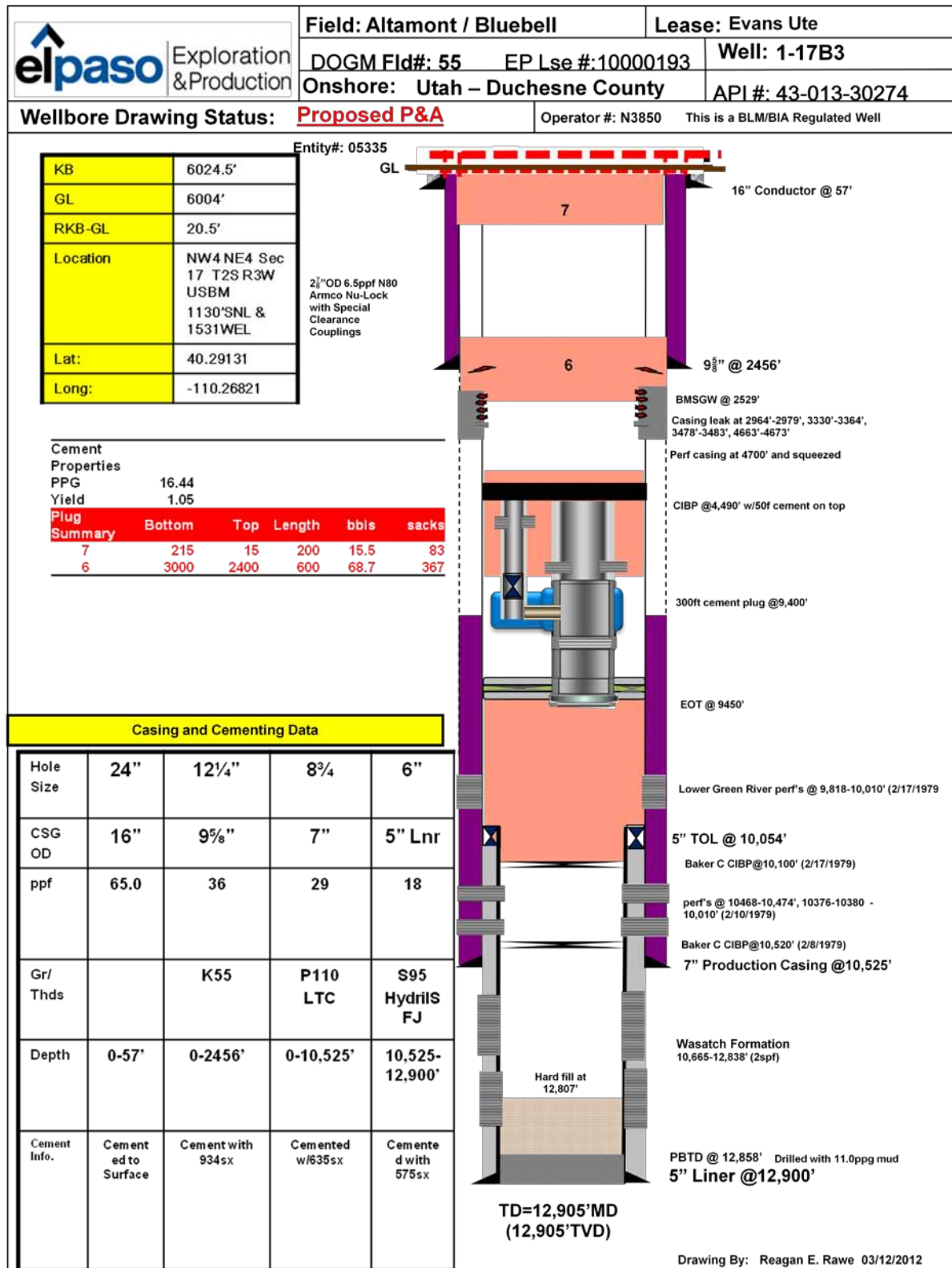


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Evans Ute 1-17B3

Cement Properties					
PPG	16.44				
Yield	1.05				
Plug Summary	Bottom	Top	Length	bbls	sacks
7	215	15	200	15.5	83
6	3000	2400	600	68.7	367
5	5500	5000	500	32.0	171
4	6500	6000	500	32.0	171
3	7300	7000	300	11.1	60
2	8200	8000	200	7.4	40
1B	0	0	0	0.0	0
1A	10010	9600	410	17.2	92
Total				184	983

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The Evans Ute 1-17B3 Well Site



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1733
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2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		8. WELL NAME and NUMBER: EVANS UTE 1-17B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1130 FNL 1531 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 17 Township: 02.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013302740000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/11/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> Please see attached. </div> <div style="text-align: right; padding: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 27, 2014 </div>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/17/2014	

Evans Ute 1-17B3

43013302740000

- Free point calculation stuck at 4200'. Could not work free. RIH to 9630' with GR and pulled into paraffin plug pulled out of rope socket. No success fishing. Flushed with 30 gallons paraffin solvent. Established injection rate.
- Mixed and pumped 130 sx cement down 2 7/8" and displaced. WOC. Pumped 60 bbls into formation. Mixed and pumped 50 sx cement and displaced. Tagged cement top @ 10014'.
- Set plug @ 9690'. Dumped bail 1.75 sx cement, tagged fill @ 9640'. Dump bail .5 sx of cement on top of cement.
- Perf'd 2 7/8" 9500'-9503' (6 holes). Attempted to pump down 2 7/8" but would not pump around casing or 2 3/8". RIH and perf'd 2 3/8" @ 8900'. Could not pump around. Pressured up on 2 3/8" to 2000 psi and broke holes open. Circulated clean. Pumped 100 sx of cement down 2 7/8" and displaced.
- Cut 2 3/8" & 2 7/8" @ 4550'. Set CICR @ 4490'. Tested casing below CICR to 1000 psig – good test.
- Cut window and circulated clean. EOT @ 2958'. Mixed & pumped 140 sx of cement and displaced. Welded information plate.

CENTRAL DIVISION

ALTAMONT FIELD
EVANS UTE 1-17B3
EVANS UTE 1-17B3
P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	EVANS UTE 1-17B3		
Project	ALTAMONT FIELD	Site	EVANS UTE 1-17B3
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	8/30/2012	End date	10/15/2012
Spud Date/Time	12/19/1973	UWI	017-002-S 003-W 30
Active datum	WARNING!REVIEW DATUM-GROUND LEVEL @6,004.0ft (above Mean Sea Level)		
Afe No./Description	157660/44721 / EVANS UTE 1-17B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
8/31/2012	6:00 7:30	1.50						CT TGSM & JSA (RIG UP)
	7:30 8:30	1.00						SPOT IN EQUIPMENT RIG UP.
	8:30 10:30	2.00						CIRCULATE DOWN 2-3/8" UP 2-7/8" RECOVER PUMP. FLUSH WITH ADDITIONAL 100 BBLS.
	10:30 12:00	1.50						N/D WELL HEAD N/U TESTED BOPE, RU WORK FLOOR AND TBG EQUIPMENT. PU ON 2-3/8" ATTEMPT TO UNSTING, PU 25K OVER STRING 32" STRETCH, FREE POINT CALCULATION STUCK AT 4200'.
	12:00 14:00	2.00						ATTEMPT TO WORK FREE W/ NO SUCCESS. RU HOT OILER CIRCULATE W/ ADDITIONAL 100 BBLS
	14:00 22:00	8.00						RIH W/ FREE POINT TOOLS WHILE WAITING ON SLICK LINE UNIT. COULD NOT GET IN PAST 1000'. MIRU SLICK LINE UNIT, RIH PUNCH S/V POOH LOST SPANGS, RIH TO FISH SPANGS SHEARED OFF TOOL, RIH FISH O/S, RIH FISH SPANGS, RIH RETRIEVE S/V.
	22:00 23:00	1.00						FLUSH 2-3/8" W/ 60 BBLS, 20 BBLS DIESEL, 10 WATER. SWIFN CSDFN CT.
9/1/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30 8:30	1.00	PRDHEQ	06		P		FLUSH TBG W/ 100 BBLS WTR W/ 10 GAL PARAFFIN SOLVENT
	8:30 10:30	2.00	WLWORK	18		P		RU WIRE LINE UNIT RIH AND FREE POINT DEPTH % FREE 2600 100 3200 100 4450 100 4700 0 4610 60
	10:30 14:30	4.00	WLWORK	18		P		RIH W/ 1.75 GR TO 9630 POOH PULLED IN TO PARAFFIN PLUG PULLED OUT OF ROPE SOCKET. RIH ATTEMPT TO FISH W/ NO SUCCESS. RD WIRE LINE UNIT.
	14:30 18:00	3.50	PRDHEQ	06		P		FLUSH TBG W/ 300 BBLS WTR W/ 30 GAL PARAFFIN SOLVENT SWIFHWE CSDFHWE CT
9/2/2012	6:00 6:30	0.50						NO ACTIVITY, SHUT DOWN FOR HOLIDAY WEEKEND
9/3/2012	6:00 6:30	0.50						NO ACTIVITY SHUT DOWN FOR HOLIDAY WEEKEND
9/4/2012	6:00 6:30	0.50						NO ACTIVITY SHUT DOWN FOR HOLIDAY WEEKEND

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
9/5/2012	6:00	7:30	1.50	STG01	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30	10:30	3.00	STG01	44		P		SERVICE RIG WHILE WAITING ON ORDERS
	10:30	11:00	0.50	STG01	18		P		ESTABLISH INJECTION RATE W/ 200 BBLS TO FILL AND PUMP INTO PERFS AT 3.5 BPM @ 800 PSIG, MIX AND PUMP 130 SX CEMENT DOWN 2-7/8", DISPLACE WITH 54.5 BBLS.
	11:00	16:00	5.00	STG01	41		P		WAIT ON CEMENT
	16:00	17:30	1.50	STG01	18		P		PUMP 60 BBLS PUMP INTO FORMATION AT 1.5 BPM AT 600 PSIG. MIX AND PUMP 50 SX CMT DISPLACE WITH 54.5 BBLS. SWIFN CSDFN CT.
9/6/2012	6:00	7:30	1.50	STG01	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30	9:30	2.00	STG01	18		P		FILL W/ 20 BBLS PUMPED UP TO 1000 PSIG BLED OFF TO 500 IN 10 MINUTES.
	9:30	11:30	2.00	STG01	28		P		RU WIRE LINE RIH AND TAG CEMENT TOP @ 10,014', WAIT ON ORDERS.
	11:30	15:00	3.50	SL	42		P		WAIT ON MECHANICAL PLUG AND SLICK LINE
	15:00	16:30	1.50	SL	18		P		MIRU SLICK LINE RIH SET PLUG @ 9690'
	16:30	16:30	0.00	STG01	04		P		RIH W/ 3 CONSECUTIVE DUMP BAILER RUNS (DUMP BAIL 1.75 SX CMT.) SWIFN CSDFN CT.
9/7/2012	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30	9:30	2.00	PRDHEQ	18		P		RIH W/ DUMP BAILER TAG FILL AT 9640', DUMP BAIL .5 SX CMT ON TOP OF CEMENT. DO NOT HAVE TO RETAG (DAVID W. HACKFORD)
	9:30	12:30	3.00	PRDHEQ	18		P		RIH PERFORATE 2-7/8" 9500' TO 9503' 2 SPF (6 HLS) ATTEMPT TO PUMP DOWN 2-7/8" WOULD NOT PUMP AROUND CASING OR 2-3/8" . RIH PERFORATE 2-3/8" 8900'. (TALKED TO DAVID W. HACKFORD AND ANGELA GONZALEZ)
	12:30	14:00	1.50	PRDHEQ	18		P		ATTEMPT TO PUMP DOWN 2-7/8" UP 2-3/8" WOULD NOT PUMP AROUND, PRESSURE UP ON 2-3/8" TO 2000 PSIG BROKE HOLES OPEN) CIRCULATE CLEAN. PUMP 100 SX CEMENT DOWN 2-7/8", DISPLACE WITH 54.5 BBLS.
	14:00	21:00	7.00	PRDHEQ	18		P		CUT 2-3/8" & 2-7/8" AT 4550'. LAY DOWN 149 JTS 2-3/8", C/O TO 2-7/8" EQUIPMENT, POOH W/ 20 JTS 2-7/8". SWIFN CSDFN CT.
9/8/2012	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMPING CEMENT)
	7:30	13:00	5.50	PRDHEQ	39		P		TSIP & CSIP @ 0 PSIG, OPEN WELL, POOH W/ 129 JTS 2-7/8" TBG, RIH W/ 6-1/8" BIT, BIT SUB 148 JTS TO 4520'. RIH W/ 147 JTS SET CIRC @ 4490'. TEST CASING BELOW CIRC TO 1000 PSIG, GOOD TEST, STING OUT TEST ABOVE TO 1000 PSIG GOOD TEST, TEST WITNESSED BY DAVID W. HACKFORD
	13:00	17:00	4.00	PRDHEQ	39		P		LAY DOWN 67 JTS, COOH W/ STINGER, CUT WINDOW, CUT 7" DROPPED 27", WELD WINDOW RIH 1000' TO CIRCULATE CLEAN MONDAY A.M
9/9/2012	6:00	6:30	0.50						NO ACTIVITY CSDFWE
9/10/2012	6:00	6:30	0.50						NO ACTIVITY CSDFWE
9/11/2012	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30	9:30	2.00	PRDHEQ	18		P		RU WIRE LINE UNIT, RIH FREE POINT CASING 30% FREE @ 2550', 100% FREE 2500', RIH W/ STRING SHOT, COLLAR @ 2492' (SHOE @ 2456') RDMOL W/ WIRE LINE UNIT.
	9:30	15:30	6.00	PRDHEQ	24		P		RU CASING TONGS AND EQUIPMENT LAY DOWN 61 JTS 7" CASING
	15:30	18:30	3.00	PRDHEQ	39		P		C/O TO 2-7/8" EQUIPMENT, RIH W/ 97 JTS 2-7/8" EOT @ 2968', MIX AND PUMP 140 SACKS CEMENT, DISPLACE W/ 13.5 BBLS, POOH W/ 52 JTS, SWIFN CSDFN CT.
9/12/2012	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAYING DOWN TUBING)
	7:30	13:30	6.00	PRDHEQ	39		P		WELD INFORMATION PLATE RD EQUIPMENT

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30 11:30	4.00	PRDHEQ	39		P		RIH TAG CEMENT TOP @ 2423' SPOT ADDITIONAL 25 SX, LAY DOWN TUBING TO 215' MIX AND PUMP 95 SX CMT, LAY DOWN 7 JTS,
10/15/2012								

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SURFACE DAMAGE WAIVER

This Surface Damage Waiver is made and entered into as of this 2 day of Aug, 2013, by and between **Basin Land And Farm, LLC A Utah Limited Liability Company**, whose address **380 E Main St Ste B, Midway, UT, 84049-6802**, hereinafter referred to as "Surface Owner" and EP ENERGY E&P COMPANY L.P. (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy".

WITNESSETH

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Field/Unit	:	Altamont
Well Name	:	EVANS UTE 1-17B3
Location	:	T2S-R3W Sec. 17:NE:4
County/State	:	Duchesne County, Utah

43 013 30274

(the "Well") and;

WHEREAS, on or about August 31, 2012, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

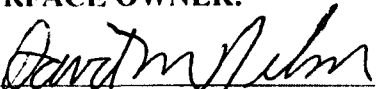
NOW, THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement.. Surface Owner does hereby release and forever discharge EP Energy, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the Well, EP Energy will indemnify and hold the Surface Owner harmless against any and all loss, damage, liability, cost or expense associated with such environmental issue.

Executed as of the date first written above.

SURFACE OWNER:

Ent 463803 Bk A0692 Pg 0065


Dave Nelson, Managing Member of Basin Land & Farm, LLC, A Utah Limited Liability Company

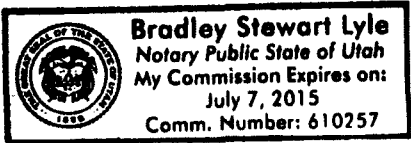
EP ENERGY E&P COMPANY LP,

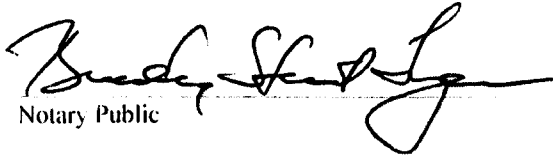

By: Thomas L. Muchard
Agent and Attorney-in-Fact 

ACKNOWLEDGEMENT

STATE OF UTAH)
) SS
COUNTY OF DUCHESE)

On this 2 day of August, 2013, before me, the undersigned Notary Public in and for said County and State, personally appeared Dave Nelson, Managing Member of Basin Land & Farm, LLC, A Utah Limited Liability Company, proved on the basis of satisfactory evidence to be the person whose name is subscribed to this instrument, and acknowledged she executed the same. In witness whereof I hereunto set my hand and official seal as of the date herein above stated.



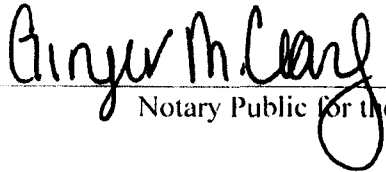

Notary Public

ACKNOWLEDGEMENT

STATE OF TEXAS §
 § SS
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me this 21 day of August, 2013, by Thomas L. Muchard, as Agent and Attorney-in-Fact of EP Energy.




Notary Public for the State of Texas